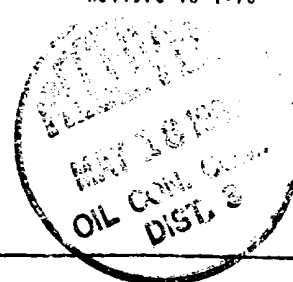


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Commingled order # R-6838

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-5 Unit	Well No. 54	Pool Name, including Formation S. Blanco P.C. & Blanco MV	Kind of Lease State, Federal or Fee	Lease No. SF 079367
Location Unit Letter <u>L</u> ; <u>1700</u> Feet From The <u>S</u> Line and <u>800</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>27-N</u> Range <u>5-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 31	Twp. 27-N	Rge. 5-W	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 11-7-60; 4-13-82	Date Compl. Ready to Prod. 5-11-62; 5-3-82		Total Depth 5550'		P.B.T.D. 5515'			
Elevations (DF, RKB, RT, GR, etc.) 6487' GL	Name of Producing Formation P.C. & M.V.		Top Gas Pay 3160'		Tubing Depth 5448'			
3160-68, 3216-32, 3248-56, 4886-94, 4932-40, 4944-50, 4964-70, 4980-90' 5412-20-5430-40, 5444-54, 5462-70, 5484-90'.						Depth Casing Shoe 5550'		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10 3/4"		134'		150			
9 7/8"	7 5/8"		3369'		90			
6 3/4"	5 1/2"		3311- 5543'		310			
	2 3/8"		5448'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 765	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shot-in) 476	Casing Pressure (shot-in) 522	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Drilling Clerk

(Title)

May 13, 1982

(Date)

OIL CONSERVATION DIVISION

MAY 18 1982

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
_____.

4-13-82: MOL & RU. Pulled 96 joints of 1 1/4" tbg. Unseated Baker Model D. Pulled 174 joints of 2 3/8", tbg. TOOH w/ Model N Prod. Packer.

4-14-82: Set Bridge Plug at 3103'. Pressure tested casing to 1000#, Held OK. Set Bridge Plug at 972' and changed out wellhead.

4-15-82: Ran 174 joints of 2 3/8", 4.7#, J-55 tbg. set at 5488'. S.N. set at 5415' Well in now commingled in accordance to New Mexico Oil Conservation Division Order #R-6838.

5-3-82: Date well was ttested.