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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWAL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 7, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit Well No. 111, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 15, T. 27-N, R. 6-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-27-62 Date Drilling Completed 11-16-62
Elevation 6501 G Total Depth 7670 PBTD 7610

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890'S, 790'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	240	210
4 1/2"	7660	447
2 3/8"	7541	

Top Gas Pay 7396 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7396-7400; 7416-20-7512-24; 7586-98

Open Hole None Depth Casing Shoe 7670 Depth Tubing 7541

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4087 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

Acid on Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,768 gallons water, 55,000 sand

Casing Press. 2616 Tubing Press. 2588 Date first new oil run to tanks. _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 9 1963 1963, 19.

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

RECEIVED
JAN 10 1963
El Paso Natural Gas Company
(Company or Operator)
OIL COM. COM.
DIST. 3
By: ORIGINAL SIGNED H. E. McAVALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico