

Form 1000-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.
(Other instructions on re-
verse side)

Budget Expiration Date
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Union Oil Company of California	7. UNIT AGREEMENT NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671, Midland, Texas 79702	8. FARM OR LEASE NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below) At surface	9. WELL NO. 176
10. FIELD AND POOL OR WILDCAT Basin Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N-R-6W
12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. PERMIT NO. API. NO. 30-039-82373	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 990' FNL & 1180' FEL (NE NE) 6649' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-20-89 thru 10-09-89

MI RU PU Well Tech Service - Csg. press 750 psi - tbg. press 0 psi - bled csg. press to 0 psi. ND tree, NU BOP, tested BOP to 2500 psi, o.k. Work stuck tbg. free. RIH w/Hi Tech Bailer on 2-3/8" tbg. - cleaned out f/7515' to 7645' ETD. POOH-Rec. 248' of drlg. mud f/4 hrs. - pmpd 28 bbls. 2% KCl water down 2-3/8" X 5-1/2" annulus, Set RTP @ 7362', PUH, PSA 7325', Tested 5-1/2" csg. 6757'-7325' to 1000#, o.k. - Tested csg 5050'-7362' to 1000 psi, o.k. - from 4227'-5050' & pumped in @ 2.5 BPM @ 200 psi. Tested 5-1/2" csg. f/surf. to 4227' to 1200 psi, o.k. Bp moved. Located bad csg. from 4679'-4788' -- all other csg. o.k. Set RBP @ 5183'. Spot 10' sand on RBP. POOH w/pkr. -- Spot 50 sxs C1 B cmt f/4790'-4350'. PU to 2516'. Sqz'd bad csg. f/4679'-4788' w/7 bbls cmt @ .3 BPM @ 0-950 psi. RIH w/4-1/2" bit to TOC @ 4580'. Drlg'd hard cmt from 4580'-4795'. Fell free. Press tesed 5-1/2" csg. to 1000 psi f/15 mins., o.k. RIH to 5170'. Circ hole clean. POOH. Set RBP @ 4840'. POOH. RIH w/4-3/4" bit reamed out cmt f/4580'-4790' circ hole clean. POOH. RIH to 7386'-drlg'd CIPB - RIH to 7645' ETD. R&L 231 jts (7294') 2-3/8" 4.7# EUE 8rd J-55 used tbg @ 7304'. Baker R-3 pkr @7298'. SN @ 7297'. Dipl 2-3/8" X 5-1/2" annulus w/2% KCl pkr fluid. Set pkr in 15,000# compression. Test pkr & annulus to 1000 psi f/15mins., o.k. ND BOP - NU wellhead. Flwd 0 BO + 4 BW f/24hrs. MCFPD-295 TP-366#

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryson
(This space for Federal or State office use)

TITLE Drilling Superintendent

DATE 10-19-89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 11 1989

FARMINGTON RESOURCE AREA

BY JB

*See Instructions on Reverse Side