

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. NM 03547 |
| 2. NAME OF OPERATOR Caulkins Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR Post Office Box 780, Farmington, New Mexico 87401 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 from North and 900 from West | | 8. FARM OR LEASE NAME Breech "F" |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6619 DF | 9. WELL NO. 1 |
| | | 10. FIELD AND POOL, OR WILDCAT Basin- Dakota |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33- 27N 6W |
| | | 12. COUNTY OR PARISH Rio Arriba |
| | | 13. STATE New Mexico |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out well with reverse circulation to 7581'. Replaced 2" tubing in well with 2 1/2" EUE tubing. Packer (Baker lokset) now setting at 7290. Acidized Dakota perforations with 1000 gallons acid containing 300 SCF Nitrogen per bbl. Flowed well to clean up. Well now on line to El Paso Natural Gas Company to determine its production capabilities. We will complete proposed cementing after testing well.



18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. DeGuerre

TITLE

Superintendent

DATE

7-7-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: