Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICTII

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		Sants			ox 2006 exico 875	04-2088		1			
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM - 8741	10										
_	REQUE					AUTHOR					
I. Operator	10) IHAN:	SPUR	1 OIL	AND NA	TURAL G		API No.			
Amoco Production Con	30039823										
Address	D 000		0.1								
1670 Broadway, P. O		Denver	, Cole	orad		et (Please exp	laim)				
Reason(s) for Filing (Check proper box New Well		ange in Tra	insporter o	of:	L) Our	ct (r iease exp	iainj				
Recompletion [Oil	☐ Dr	•								
Change in Operator	Casinghead G	25 Co	ndensate								
f change of operator give name nd address of previous operator.	enneco Oil	E & P,	6162	<u>s.</u> 1	Willow,	Englewoo	d, Colo	rado 80	155		
I. DESCRIPTION OF WEL	L AND LEASI	E									
Lease Name Well No. Pool Name, Includ SAN JUAN 28-7 UNIT 128 BASIN (DAKO								Lease No. RAL 9000109			
Location		o pri	OIN (1	JAKO	1A)		FEDE	LAL	3000	109	
Unit Letter A	, 990	Fe	et From T	he FN	L Lin	e and 890	Fe	et From The	FEL	Line	
					DTO AL			IID I DA			
Section 12 Town	ship ^{2/N}	Ra	nge ^{7W}		, N	мрм,	RIO A	RKIBA		County	
II. DESIGNATION OF TRA		OF OIL	AND N	ATU							
Name of Authorized Transporter of Oil CONOCO	l 🖂 or	or Condensate					hich approved			nt)	
Name of Authorized Transporter of Ca	singhead Gas	or	Dry Gas	[X]			BLOOMFII			·м)	
EL PASO NATURAL GAS (]			EL PASO				
If well produces oil or liquids, give location of tanks.	Unit So	c. T*	νр.	Rge.	is gas actuali	y connected?	When	7			
f this production is commingled with the	hat from any other h	l_	l. give cor	mminel	ing order num	ber:					
V. COMPLETION DATA											
Designate Type of Completion		il Well	Gas W	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pn	j 		Total Depth	L		P.B.T.D.	l	- L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
'erforations				i	l			Depth Casin	g Shoe		
					CEMENTING RECORD			DACKE CENEUT			
HOLE SIZE	HOLE SIZE CASING & TUBIN			SIZE		DEPTH SET		SACKS CEMENT			
											
. TEST DATA AND REQU	EST FOR ALI	OWAR	I.E	i	l			!			
	er recovery of total			d must	be equal to or	exceed top all	owable for this	depth or be j	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, p	ump, gas lýt, e	ic.)			
ength of Test	Test Tubing Pressure				Casing Press	inė		Choke Size			
angur or rea	Tuonig Tressor	I nough Licesofte			Casting 1 tessorie			:			
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	I anoth of Torr				10Ne Casi-	enta/MAACE		(Capito of C	ondensite		
WORLD TOU, 1081 - MICEPU	rengal or rest	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Clioke Size		
It owns a second					ļ			L			
I. OPERATOR CERTIF! Thereby certify that the rules and re					∥ (DIL CON	NSERV	ATION	DIVISIO	N	
Division have been complied with a	nd that the informati	ion given al				·			– . –	•	
is true and complete to the best of my knowledge and belief.					Date	Approve	id	MAY 0	<u>୧ 1ଜ୍ୟୁ</u>		
J. J. Hampton					But Sund						
Signature · · · · · · · · · · · · · · · · · · ·	y wood				Ву				Krang		
	Sr. Staff A	dmin. Tu					SUPER	VISION	DISTRIC	T#3	
Janaury 16, 1989	3	03-830	-5025		Title					·	
L) ate		Telephor	ne No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.