

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-82377
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-290-28
Lease Name or Unit Agreement Name Rincon Unit
Well No. 168
Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Union Oil Company of California	
Address of Operator P. O. Box 671--Midland, TX 79702	
Well Location Unit Letter <u>A</u> : <u>1190</u> Feet From The <u>north</u> Line and <u>1190</u> Feet From The <u>east</u> Line Section <u>36</u> Township <u>27-N</u> Range <u>7-W</u> NMPM <u>Rio Arriba</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Downhole commingle ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-97-MIRUJPU-RIH w/prod. tbg string and tagged PBTD @ 7480'. POH w/2 3/8" prod tbg and sent out to be inspected. RIH w/2 7/8" workstring for frac job-Rih w/4 1/2" Bobcat RTBP & set @ 7150'. Press tested csg 500 psi/15 mins. Test O>K>-Ran CBL f/7000' to 3000 psi on csg. Good cmt indicated 5388'-4824'. 12-14-97-Perf Point Lookout-2SPF w/3 1/8" Econoport guns w/Owens charge 0.37" hole size w/13.5 EHD 120 degrees phasing: 5253-5260' (7") 14 holes—5268-5273' (5") 10 holes—5302-5313' (11") 22 holes—5318-5322' (4") 8 holes—5338-5344' (6") 12 holes—66 total holes. 12-15-97-RU Dowell equip. pump 30 bbls 2% KCL wtr f/b 750 gals 25% HCL. Fm broke @ 1621 psi & treated @ 2 bpm @ 500 psi. Disp w/65 bbls 2% KCL wtr @ 15 bpm @ 1500 psi. Total wtr ppd=87 bbls—pmpd 238 bbl pad @ 22 bpm @ 4440 psi f/b by 83,000# 20/40 Ariz sd—ppd 1.5% Propnet w/last 20,000# sd f/b 31 bbl wtr flush—RD Dowell equip. Rel Schlumberger Positrieve pkr & POH w/pkr & 2 7/8" OD 6.5# L-80 8rd EUE tbg frac string (161 jts). Secured well.

RECEIVED
JAN - 7 1998

OIL CON. DIV.

RECEIVED
DEC 29 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson

TITLE Regulatory Clerk

DATE 01-05-98

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915) 685-7607

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JAN - 7 1998

CONDITIONS OF APPROVAL, IF ANY:

HOLD C-104 FOR DHC