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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

DP

ļ	LAND OFFICE OIL /			13. N·	
	TRANSPORTER GAS				
-	PRORATION OFFICE				
1.	Operator				
	HIXON DEVELOPM NT CO	MIANY			
ļ	Address	AM ANTONIO TEVIS			
ŀ	341 MILAM BUILDING Reason(s) for filing (Check proper box)	SAN ANIONIO, IEAAS	Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Gas	CHANGE OF WELL N		
1	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	- CIL NUMBER GI 20	NEW NUMBER 66	
Ì					
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	EASE			
11.	Lease Name	Well No. Pool Name, including For	l l	1 "	
	CERTRAL BISTI UNIT	66 BISTI LOWER GA	CLOP		
	Unit Letter M ; 33 C	Feet From The Line	and 330 Feet From	The W	
		26	12	SAN JUAN County	
	Line of Section 32 Tow	mship ZO Range	, NMPM,	- Journal of the control of the cont	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	/	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-		
	SHELL FIPELINE CORP. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	EL PASO NATURAL GAS	1	B. REILLY HEIGHTS FAR		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen	
	give location of tanks.				
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, (Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Bdek Same Nes V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubles Donth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Star	
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE		AUG 1 1 19/2	
				OIL CON. COM.	
				DIST 3	
T .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	l and must be equal to or exposed top allow-	
₩.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Oil Run To Tanks JUNE 1, 1972	6-1 THRU 7-14, 1972	FLOW		
	JUNE 17/4		Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		1 / <u>A</u> II	
	Length of Test 45 DAYS	Tubing Pressure 50 PS1	0 PSI	I/4 ^{II} Gas-MCF	
	Length of Test	Tubing Pressure			
	Length of Test 45 DAYS Actual Prod. During Test	Tubing Pressure 50 PS1 Oil-Bbls.	O PSI Water-Bbis.	Gas - MCF	
	Length of Test 45 DAYS Actual Prod. During Test 100 BC GAS WELL	Tubing Pressure 50 PSI Oil-Bbls. 15 BOr D	O PSI Water-Bbis.	Gas - MCF	
	Length of Test 45 DAYS Actual Prod. During Test 100 BC	Tubing Pressure 50 PS1 Oil-Bbls.	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF	Gas-MCF TSTM Gravity of Condensate	
	Length of Test 45 DAYS Actual Prod. During Test 100 BC GAS WELL	Tubing Pressure 50 PSI Oil-Bbls. 15 BOr D	O PSI Water-Bbls. 5 BWPD	Gas-MCF TSTM	
	Length of Test 45 DAYS Actual Prod. During Test 100 BC GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure 50 PSI Oil-Bbls. 15 BOr D Length of Test Tubing Pressure (Shut-in)	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF TSTM Gravity of Condensate Choke Size	
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VI	Actual Prod. During Test 100 80 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure 50 PSI Oil-Bbls. 15 BOr D Length of Test Tubing Pressure (Shut-in)	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAL APPROVED	Gravity of Condensate Choke Size (ATION COMMISSION JG 1 1 1972	
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VI	Length of Test 45 DAYS Actual Prod. During Test 100 80 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure 50 PSI Oil-Bbla. 15 BGrD Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed SUPI Title This form is to be filed in this is a request for all well, this form must be accompanied to the well, this form the well in accompanies taken on the well in accompanies.	Gravity of Condensate Choke Size CATION COMMISSION IG 1 1 1972 TO EMETY C. Arnold ERVISOR DIST. #3 In compliance with RULE 1104. Towable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	
VI	Length of Test 45 DAYS Actual Prod. During Test 100 80 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Sciences Company (Sign	Tubing Pressure 50 PSI Oil-Bbls. 15 BGrD Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed SUP! Title This form is to be filed it well, this form must be accompleted and the condensate of this form able on new and recompleted	Gravity of Condensate Choke Size CATION COMMISSION G 1 1 1972 TO EMETY C. Arnold ERVISOR DIST. #3 In compliance with RULE 1104. Towable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. The must be filled out completely for allowwells.	
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VI	Length of Test 45 DAYS Actual Prod. During Test 100 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the EARTH SCIENCES COMPAN (Taugust 9, 1	Tubing Pressure 50 PSI Oil-Bbla. 15 BGrD Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Agent ide Agent	O PSI Water-Bbls. 5 BWPD Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By	Gravity of Condensate Choke Size CATION COMMISSION IG 1 1 1972 The proof of the deviation condense with RULE 111. The proof of the deviation condense with RULE 111. The proof of the deviation condense with RULE 111.	