

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-05594

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B11370

7. Lease Name or Unit Agreement Name

Central Bisti Unit

8. Well No.

66

9. Pool name or Wildcat

Bisti Lower Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL

☒

GAS
WELL

☐

OTHER:

2. Name of Operator

Central Resources, Inc.

3. Address of Operator

P.O. Box 2810, Farmington, New Mexico 87499

4. Well Location

Unit Letter M : 330 Feet from the South Line and 330 Feet from The West Line

Section 32 Township 26N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6149' GLE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Central Resources, Inc. plugged and abandoned the subject well as outlined in Attachment "A" on
November 5, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gregory E. McIntosh

TITLE

Production Engineer

DATE 11/26/97

TYPE OR PRINT NAME

Gregory E. McIntosh

TELEPHONE NO.

(505)326-3325

(This space for State Use) ORIGINAL SIGNED BY E. VILLANUEVA

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 11 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Central Resources, Inc.

November 6, 1997

Central Bisti Unit #66

330' FSL and 330' FWL, Sec. 32, T-26-N, R-12-W,
San Juan County, NM
B-11370

Plug & Abandonment Report**Cementing Summary:**

Plug #1 with 40 sxs Class B cement from 4880' to 4385' to fill Gallup perforations and cover top.

Plug #2 with retainer at 1891', mix 52 sxs Class B cement, squeeze 39 sxs outside casing from 1932' to 1782' and leave 12 sxs inside casing at 1782' to cover Mesaverde top.

Plug #3 with retainer at 1159', mix 168 sxs Class B cement, squeeze 137 sxs outside casing from 1196' to 845' and leave 31 sxs inside casing at 794' to cover Fruitland top.

Plug #4 with 111 sxs Class B cement pumped down the 4-1/2" casing, from 205' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 11/3/97

11-3-98 Safety Meeting. Road rig to location. Rig up. Layout out relief line to pit. Open up well, no pressures. ND well. NU BOP and rig floor. RIH with 117 joints open ended 2-3/8" tubing, at 3558', stacked out. POH with tubing. RIH with 3-7/8" spade bit to 3558', unable to go deeper. Circulate casing with 45 bbls water; some drilling mud in returns. Rotated and worked bit through tight casing from 3558' to 3782'. Continue to RIH to 4880', tagged bottom. Plug #1 with 40 sxs Class B cement from 4880' to 4385' to fill Gallup perforations and cover top. POH and WOC. Shut in well. SDFD.

11-4-97 Safety Meeting. RIH with tubing and tag cement at 4331'. POH with tubing. Perforate 3 HSC squeeze holes at 1932'. Set 4-1/2" Downhole retainer at 1891'. Pressure test tubing 1000#, held OK. Establish rate into squeeze holes 2.5 bpm at 300#. J. Robinson with NMOCD approved procedure change, formation top depth. Plug #2 with retainer at 1891', mix 52 sxs Class B cement, squeeze 39 sxs outside casing from 1932' to 1782' and leave 12 sxs inside casing at 1782' to cover Mesaverde top. POH with tubing. Perforate 3 HSC squeeze at 1196'. Set 4-1/2" Baker retainer at 1159'. Establish rate into squeeze holes 3 bpm at 400#. Plug #3 with retainer at 1159', mix 168 sxs Class B cement, squeeze 137 sxs outside casing from 1196' to 845' and leave 31 sxs inside casing at 794' to cover Fruitland top. POH and LD tubing. Perforate 3 HSC squeeze holes at 205'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 111 sxs Class B cement pumped down the 4-1/2" casing, from 205' to surface, circulate good cement out bradenhead. Shut in well and WOC overnight. SDFD.

11-5-97 Safety Meeting. Service equipment. ND BOP and dig out wellhead. Cut off wellhead, found cement down 60' in 4-1/2" casing and 80' in 8-5/8" annulus. Mix 60 sxs Class B cement and install P&A marker. RD rig and equipment; move off location. No OCD representative was on location.