5 NMOCD

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.C. Drawer DD, Arees, NM 88210

Submit 5 Copies
Appropriate District Office
in a resident

P.O. Bux 1481, Hoobs, NM 88240

Santa Fe, New Mexico 87504-2088

1000 Ruo Brazos Rd., Aztec, NM 87410			LE AND AUTHORIZ					
I. Operator	TO TRANSPORT OIL AND NATURAL GAS				Well API No.			
DUGAN PRODUCTIO		30-045-05595-0000						
P.O. Box 420, Farm	iington, NM	87499						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Oil Casinghead Gas		Other (Please expla Change of Own Change of Oper	ership e				
If change of operator give name and address of previous operator	Chevron U.S.	A. Inc., P.	O. Box 599, De	nver, C	0 80201			
II. DESCRIPTION OF WELL								
Lease Name West Bisti Unit	158	1	ng Formation er Gallup	Kind of L State, Foo			ase Na	
Location N	660	Feet From The	South Line and 1980) F e c	t From The	West	Line	
Section 36 Townshi	_p 26N	Range 13W		n Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil Ciniza Pipeline Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413							
			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit Sec. 1 G 1 3 5	Twp. Rge. 13W	Is gas actually connected?	When				
If this production is commingled with that IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completion	- (X) Oil Well	Cas Well	Ne≠ Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to	Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth					
Perforations	Depth Casing Shoe							
			CEMENTING RECOR	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	GNONG GENERAL				
					:	· 		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLOW	ABLE of load oil and must	be equal to or exceed top allo	owable for this	depih or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bb s.		Water - Bbis		Gas- MCF			
GAS WELL				<u> </u>				
Actual Prod. Test - MCF/D	Length of Test		Bbls Condensate/MMCF		Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Fressure (Shu	1-m)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC I bereby certify that the rules and regul			OIL CON	NSERV.	ATION [DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedNOV 0.2 1989					
: Fra I Jack	By							
Signature. Jacobs Vice-President				ei ii	PERVISOR	DISTRIC	CT #3	
Printed Name 10-30-89	325-1821	Title	Title					
Date		ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.