

Category	Percentage
3	3%
3	3%
1	1%
1	1%

RECEIVED
OIL CON. COM.
DIST. 3
LOG OF OIL

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078155**
LEASE OR PERMIT TO PROSPECT **Gov't.**
Marys "B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod.Co. Address Box 180, Denver, Colorado
Lessor or Tract Marye "B" Field Bisti-Gallup State New Mexico
Well No. B-6 Sec. 35 T. 26N R. 13W Meridian New Mexico PM County San Juan
Location 660 ft. N of 8 Line and 198 ft. E of E Line of Section 35 Elevation 6233'GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

records.
Signed _____ Original Signed By:
_____ *Thomas M. Hogan*
_____ **District Superintendent**
Title _____

Date **August 26, 1959**

Title **District Superintendent**

The summary on this page is for the condition of the well at above date

Commenced drilling June 29 19 59 Finished drilling July 12 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from ^{Top} Pictured Cliffs to 1230'	No. 4, from ^{Top} Maneas to 3853'
No. 2, from ^{Top} Mesa Verde to 1575'	No. 5, from ^{Top} Upper Gallup to 4790'
No. 3, from ^{Top} Pt. Lookout to 3705'	No. 6, from ^{Top} Gallup Pav to 4872'

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	25.4	S.J.	Arnos	213'	N at'l Texas Pattern				
5 1/2"	24	Std 114	"	4973	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5 5/8"	213'	200	Halliburton		
4"	4972'	190	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
35 gr.		Jeta	4 per ft.		4860' - 4897'	

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 4975' feet, and from _____ feet to _____ feet

Cable tools were used from 4904' feet to 4937' feet, and from _____ feet to _____ feet

DATES

July 23, 1959 Put to producing July 22, 1959

The production for the first 24 hours was 230 barrels of fluid of which 88 % was oil; % emulsion; 12 % water; and % sediment. Gravity: °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Force Eng. Co.	Driller		Driller
Rate Done	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See Attached:			
Induction Electric Log			
Microlog			
Geological Completion Report			
Sample Description			

