	CANTA EE				ONSERVATION COMMIS FOR ALLOWABLE AND NSPORT OIL AND N	Effective 1-1-6	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	3						
	Address Oil Corporation Box 670 Hobbs New Nexico Reason(s) for filing (Check proper box) Other (Please explain)							
	New We!! Recompletion Change in Ownership If change of ownership give	ve nan		Change in Transporter of: Oil	Oranigo In	Transpor	rter, effective	9 3-1-67
	DESCRIPTION OF WELL AND LEASE							
	Vest Bisti Unit			159 Bisti Lower G	ellup	State, Federal		O78155
	Unit Letter 3 0 Line of Section 3		660 Towns		and 1980 3.5W , NMPM,	_ Feet From Ti		County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil or Condensate or Condensate Oulf Reiling Company				Address (Give address to which approved copy of this form is to be sent) Rox 1150. Midland. Texas Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas Tor Dry Gas The Past Natural Gas Company If well produces oil or liquids, quive location of tanks. 8/2 35 26-W 13-W				Box 161 Fi Page Taxas Is gas actually connected? When			
	COMPLETION DATA				give commingling order New Well Workover	number:	Plug Back Same Res	stv. Diff. Restv.
	Designate Type of (Compl		- (X) Date Compl. Ready to Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	1
	Elevations (DF, RKB, RT,	GR, et	c., N	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations						Depth Casing Shoe	
	HOLE SIZE			TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
v	TEST DATA AND DEC	UFS'	r FOE	RALLOWARIE (Test must be at	ter recovery of total volume	ne of load oil a	nd must be equal to or	exceed top allow-
v .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	th of Test Tubing Pressure			Casing Pressure		Choke Size	
	Actual Prod. During Test			Oil-Bhis.	Water-Bbls.		Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate		
!	Testing Method (pitot, bac)	e pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
	. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION FEB 2 1 1967			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
	Area Production Manager				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			

February 21, 1967

(Date)

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.