

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

U. S. GEOLOGICAL SURVEY

660' FSL & 1980' FSL, Section 25, 26-N, 13-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6233' GL

7. UNIT AGREEMENT NAME

East Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

159

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, 26-N, 13-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repaired casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

4937' PB.

Ran Halliburton EZ drill BP and set at 4310'. Ran 2-3/8" tubing, Baker FB packer and tubing tester sub. Located leak in 5-1/2" casing between 3380' to 3628'. Squeezed with 150 sacks of Class C cement with 2% Ca Cl₂ and .75% Halad 9 with 1000# pressure. Displaced cement with 20 barrels of water. WOC 15 hours. Ran 4-3/4" bit on 2-3/8" tubing and found top of cement at 3265'. Drilled 50' of cement stringers to 3315' and hard cement from 3315' to 3628'. Drilled through cement at 3628'. Tested casing with 1000#. Held to 780# in 15 minutes. Pulled tubing and bit. Ran FB packer on 2-3/8" tubing and located leak in 5-1/2" casing between 3544' and 3607'. Squeezed with 50 sacks of Class C cement with 2% Ca Cl₂ and .75% Halad 9 with pressure of 1000#. Displaced with 13 barrels of water. WOC 12 hours. Ran 4-3/4" bit on 2-3/8" tubing. Found top of cement at 3352'. Drilled cement to 3652'. Tested casing with 1000#, 30 minutes. OK. Cleaned out to PB at 4937'. * Swabbed and cleaned up. Ran rods and pump and returned well to production.

* Ran 2-3/8" tubing.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED C. D. BORLANDTITLE Area Production ManagerDATE October 13, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If these are not applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.