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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hoods, NM 88240

DISTRICT II
P.O. Drawer DD, Anena, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 New Mexico, 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410				04-2000	•	£ .			
I.	REQUEST FOR A				<b>*</b>	· John			
I. TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
DUGAN PRODUCTION CORP.				30-045-05639-0002					
Address						<u> </u>			
P.O. Box 420, Farm Reason(s) for Filing (Check proper box)	nington, NM 8749	19	01	ner (Please expla	in 1		<del> </del>		
New Well	Change in Transp	conter of:		e of Own	-	effective	9-1-89		
Recompletion	Oil 🗀 Dry G			e of Oper	•				
Change in Operator X	Casinghead Gas Conde	nsk 🗌							
	Chevron U.S.A. I	Inc., P	.O. Box	599, Der	nver, C	O 80201	<del></del>		
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Including Formation				Kind o	Kind of Lease Lease No.			
West Bisti Unit	159 Bisti Lower Ga			upq	Federal or Fee	NM 01	7497		
Location							SF-07	8155	
Unit Letter O	_ :660 Feet P	rom The Sc	outh Lin	e and1980	0 Fe	et From The	East	Line	
Section 35 Townshi	ip 26N Range	13W	, N	м <u>рм,</u> Sa	n Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AN	ID NATT!	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR  Name of Authorized Transporter of Oil (XX) or Condensate				Address (Give address to which approved copy of this form is to be sent)					
Ciniza Pipeline Inc.				P.O. Box 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Cum		Gas	1	ve address 10 wh					
El Paso Natural Gas Co.  P.O. El vell produces ou or liquids, Unit Sec. Twp. Rge. Is gas actually					Box 1492, El Paso, Texas 79978				
give location of tanks.	G 35 1261		Test.	No	Wien				
If this production is commingled with that	from any other lease or pool, gi	ve comming	ing order num	ber:					
IV. COMPLETION DATA	Oil Well	Con B/oil	1	1 71/		De Dark S	P	Diff Resiv	
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back  Sa	TURE KEZ A	Juli Kesv	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	<b></b>	-	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
	TUBING, CASI		CEMENTI		)	T			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V TOOT DATA AND DECLIES	T FOR ALLOWARIE					<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after n	ecovery of total volume of load		he equal to or	exceed too allo	wable for this	depth or be for	full 24 hours	r.)	
Date First New Oil Run To Tank	Date of Test		<del></del>	ethod (Flow, pur			<del></del>	<del></del>	
Local of Total			Coning Day			Choke Size			
Length of Test	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
						<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Rhie Conde	ENE/MUCT	<del></del>	Garvier of Com	deneste		
ALIM FIGE TEXT WICE TO	Length of Tear		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF COMPLIAN	NCE							
1 bereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NOV 02 1989					
IN THE ARM COMPLETE IN THE DESK OF MY R	nowange an ocue.		Date	Approved			1		
to I June			_		3	N). E	ham		
Synature Jim L. Jacobs Vice-President				By SUPERVISOR DISTRICT #3					
Printed Name	Vice-President Take	<u> </u>	Tale		<b>0</b> 966	TITLE OU P	i <b>9</b> i Mi <b>U (</b>	I J	
10-30-89	325-1821		Title						
Date	Telephone N	¥o.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.