Form 3160-5 (June 1990)

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED S		5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR		SF 078056
BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND		
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER		7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLIC		Central Bisti Unit
1. Type of Well	CATE	8. Well Name and No.
X Oil Well Gas Well	Other	Central Bisti Unit #1
•		9. API Well No.
Giant Exploration & Production Company		30-045-05597
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325		Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
660' FSL, 660' FWL, Sec.31, T26N, R12W		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	Total Control
	X Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
X Final Abandonment Notice	Other	Dispose Water
		ote: Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearl		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
The subject well was plugged and abandoned on 01/22/96 per the attached report.		
The subject well was plugged and abandoned on 01/22/70 per the attached reports		
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		Q00 00 m
		OIL COM. DIV.
		DIST. 3
		DIE II O
14. I hereby certify that the foregoing is true and correct		IAM 9 1 4000
Signed Paul K. Williams	Title Area Engineer D	ate <u>JAN 3 1 1996</u>
Paul R. Williams		
(This space for Federal or State office use)		
Approved by	Title D	ate
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any pe	erson knowingly and willfully to make to any depart	ment or agency of the United States any folice
fictitious or fraudulent statements or representations as to		and of agone, of the officer states any raise,

*See Instruction on Reverse Side

APPROVED

GIANT EXPLORATION & PRODUCTION Central Bisti Unit Well #1

660' FSL, 660' FWL, Sec. 31, T-26-N, R-12-W

San Juan County, NM SF 078056

Plug & Abandonment Report

January 23, 1996

078056

Cementing Summary:

Plug #1 with 12 sxs Class B cement inside 4-1/2" casing from 3824' to 3666' over top of fish and covering squeeze holes at 3800'.

Plug #2 with retainer at 1524', mix 267 sxs Class B cement, squeeze 213 sxs cement into 5-1/2" x 7-7/8" casing annulus from 1578' to 865' and leave 54 sxs cement above retainer to cover Mesaverde, Pictured Cliffs and Fruitland tops.

Plug #3 with 135 sxs Class B cement from 223' to surface pumped down 4-1/2" casing, circulate 1/2 bbl good cement out bradenhead.

Plugging Summary:

1-19-96 Notified BLM about P&A on 1-19-96. Safety Meeting. RU rig and equipment. Lay out relief lines to pit. ND wellhead. NU BOP and test. POH and tally 120 joints 2-3/8" tubing (3811').

Remaining in this well from a prior workover attempt: a stuck tubing anchor at 3858' and a 2-3/8" tubing stub at 3830'. With packer set at 3787', unable to pump below tubing stub and anchor with 3000#.

Procedure change approved W. Townsend, BLM. RU A-Plus wireline truck. Perforate 5 HSC squeeze holes through both 4-1/2" and 5-1/2" casings at 3800'. RIH with Model R packer; set at 3746'. Attempt to establish rate into squeeze holes at 3800', pressured up to 1600# after 1-1/2 bbls water. Bled down to 900# in 15 min. Unable to pump into annulus behind the 5-1/2" casing. Release Model R packer. POH with tubing and LD packer. RIH with open ended tubing to 3824'. Shut in well. SDFD.

1-22-96 Safety Meeting. RU pump lines. Plug #1 with 12 sxs Class B cement inside 4-1/2" casing from 3824' to 3666' over top of fish and covering squeeze holes at 3800'. POH with tubing and WOC. Attempt to pressure test casing, would not test. Establish rate 3 bpm at 500#. RIH and tag cement at 3666'. Perforate 3 HSC squeeze holes through both 4-1/2" and 5-1/2" casings at 1578'. PU 4-1/2" cement retainer and RIH; set at 1524'. Pressure test tubing to 1500#, held OK. Sting out of retainer. Pressure test casing to 500#, held OK. Sting into retainer. Plug #2 with retainer at 1524', mix 267 sxs Class B cement, squeeze 213 sxs cement into 5-1/2" x 7-7/8" annulus from 1578' to 865' and leave 54 sxs cement above retainer to cover Mesaverde, Pictured Cliffs and Fruitland tops. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes through both 4-1/2" and 5-1/2" casings at 223'. Establish circulation out bradenhead. Plug #3 with 135 sxs Class B cement from 223' to surface pumped down 4-1/2" casing, circulate 1/2 bbl good cement out bradenhead. Shut in well. RD tubing equipment. ND BOP. Dig out wellhead. Cut off wellhead. Mix 7 sxs Class B cement and install P&A marker. Prepare to move off location. Unable to RD and move off location due to heavy winds. SDFD. No BLM representative on location.