

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to: District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATED WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Hospah "A"
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec 36, T. 26N, R. 13W, NMPM.
Blk 1, San Juan County.
Well is 660 feet from West line and 660 feet from South line
of Section 36. If State Land the Oil and Gas Lease No. is E-9707
Drilling Commenced March 30, 1956. Drilling was Completed April 18, 1956
Name of Drilling Contractor Denman Oil & Drilling Company
Address Box 306, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 6183
The information given is to be kept confidential until 1956

OIL SANDS OR ZONES

No. 1, from 4654 to 4946
No. 2, from to
No. 3, from to

DISPERSED WATER SANDS

Location, nature, and amount of water inflow and elevation to which water was raised.
No. 1, from to
No. 2, from to
No. 3, from to

CASING RECORD

SIZE OF HOLES	SIZE OF CASING	WHERE SET	NO. SALES OF CEMENT	CEMENT TEST	PERFORATIONS	PURPOSE
10-3/4"	32.75"	New	197.18	Hall.		
7"	20" & 23"	"	5031.55	"	4831-54	Oil Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLES	SIZE OF CASING	WHERE SET	NO. SALES OF CEMENT	CEMENT TEST	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2"	10-3/4"	211.95	200	Hall.	-	-
9"	7"	5017.70	200	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Procedure used, No. of Qm. or Gall. used, interval treated or shot.)

Sand Fraced with 60,000# sand and 60,000 gallons oil through perforations 4831-54.

Injection rate 47.9 BPM.

Reason for Production Stimulation Well started flowing after lead oil recovered on May 24, 1956.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5042 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 24, 1956
OIL WELL: The production during the first 23 hours was 208 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 1194
T. Menefee
T. Point Lookout 3657
T. Mancos 3768
T. Dakota
T. Morrison
T. Penn
T. Gallup 4654
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1194	1345	151	Pictured Cliffs				
1345	1537	192	Lewis				
1537	1925	388	Chacra				
1925	2490	565	La Ventana				
2490	3657	1167	Allison-Gibson- Cliff House				
3657	3768	111	Point Lookout				
3768	4654	886	Mancos				
4654	4946	292	Gallup				
4946	5042	96	Mancos				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION
Operator 1
Santa Fe 1
Production Office 1
State Land Office 1
U. S. G. S. 2
Transporter 1
File 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 7, 1956

Company or Operator Phillips Petroleum Company

Address 1200 Denver Club Bldg., Denver, Colo.

Name

Position or Title Division Superintendent