Form	9-331
(May	1963

16.

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION A ND SERIAL NO

078056

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this	form for proposals to drill of to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL X GAS WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Hixon D	evelopment Company	Central Bisti Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O.Bo	x 2810, Farmington, New Mexico 87401	52
4. LOCATION OF WELL (R See also space 17 belo At surface	eport location clearly and in accordance with any State requirements.* w.)	10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
660' FS	L, 1980' FEL, Section 31, T26N, R12W	Section 31, T26N, R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		, ,			_		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	x	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	<u> </u>	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other) Change v	vel:	to pumping		(Note: Report res Completion or Reco	ults omple	of multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The subject Lower Gallup well will be cleaned out to PBD with a power swivel and stimulated by fracing with 50,000 # 20-40 sand in 34,000 gallons gelled lease oil. Frac will be down 2-7/8" 6.5#, 8rd EUE, K-55 workover string below a fullbore retreivable packer. The well will be converted from a flowing to a beam pumping status Work is expected to be carried out 8-6 through 8-10-79



18. I hereby certify that the foregoing is true and SIGNED Odille Could	correct Petroleur	U.S. SECTION AND SHAPE 18-02-79	
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	