

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL, 1980' FEL, Sec 31, T26N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. will convert the well to injection during 1999 in accordance with permitted regulations as follows:

- Production equipment will be removed.
- The casing and hole will be gauged and cleaned to plug back total depth of 4912'.
- Perforations will be cleaned and the formation stimulated with acid.
- A coated packer and internally coated 2 3/8" tubing will be run to 4730' which is less than 100' above the top perforation.
- The tubing casing annulus will be circulated and loaded with inhibited oxygen free water.
- The packer will be set and the casing integrity will tested.
- Notifications will be made prior to any operation requiring the opportunity for witness by officials.
- After successful installation and testing, the well will commence injection.

* Injection permit has been canceled, you must reapply for permit (Charlotte Perrin)

14. I hereby certify that the foregoing is true and correct

Signed Rodney L Seale Title District Manager Date June 23, 1999
Rodney L Seale

(This space for Federal or State office use)

Approved by WAYNE TOWNSEND Title Pct. Eng. Date 7-9-99
Conditions of approval, if any:

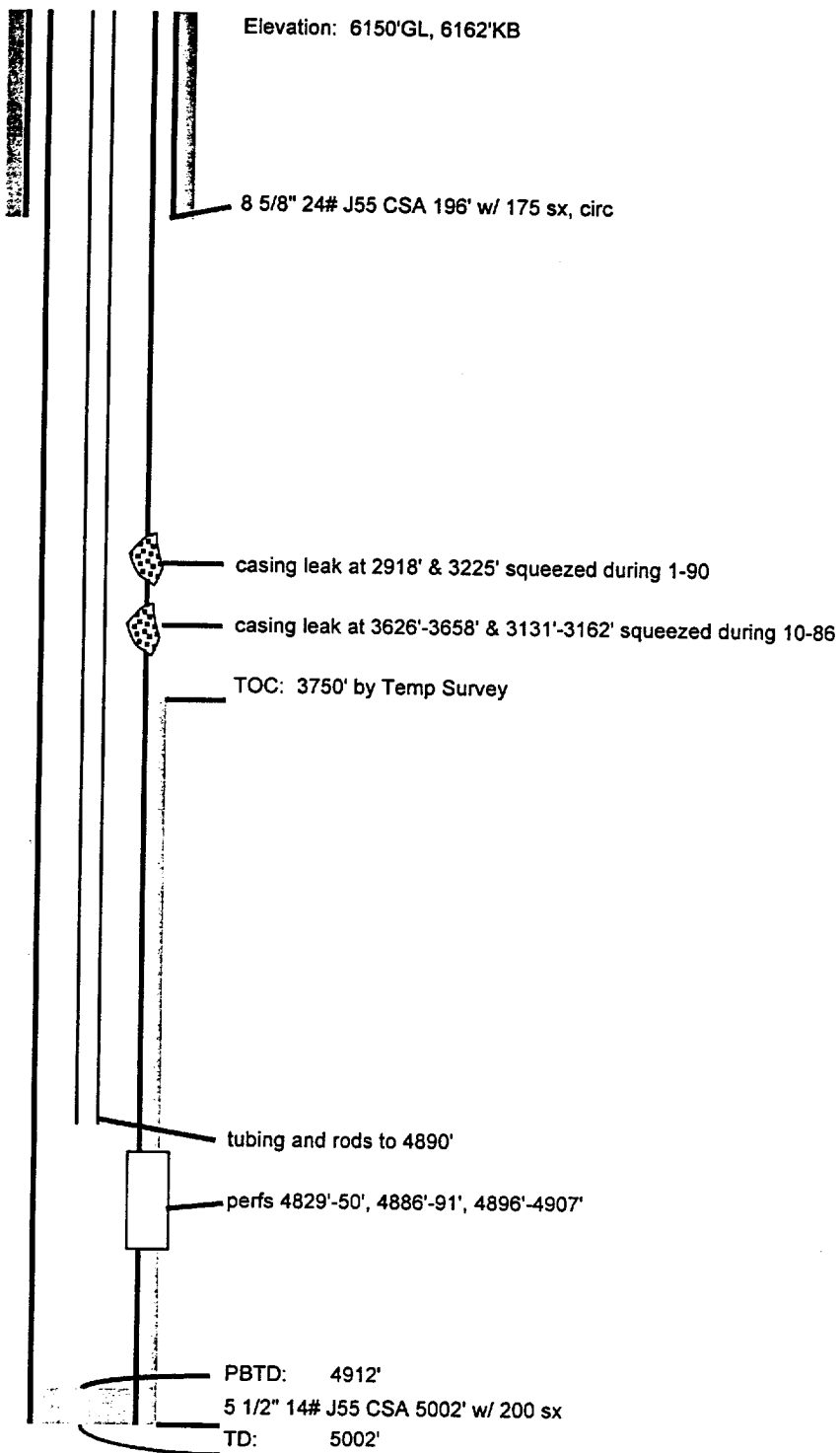
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

NMOC

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 52



Location: 660' FSL, 1980' FEL, Sec 31,
T26N, R12W, San Juan
County, New Mexico

Field: Bisti Lower Gallup

Zone: Lower Gallup

Perfs: 4829'-4907'

Spud Date: 5-28-56

Rod Seale
6-22-99

CONDITIONS OF APPROVAL

Central Resources, Inc.,
Central Bisti Unit No. 52
660' FSL and 1980' FEL
Sec 31-26N-12W
Lease No. SF-078056

- 1) Prior to commencing injection activities, submit one copy of the approved Underground Injection Control (UIC) permit from the NMOCD.
- 2) If casing repair operations are necessary, contact this office within 24 hours of conducting these repairs so a representative can be present to witness these operations.
- 3) Prior to commencing repair operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order #2.
- 4) File a Subsequent Report of Operations providing a detailed description of all operations conducted, including mechanical integrity tests. This report must be filed within 30 days of completion of the work conducted.