DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE.	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.		
FILE	AND   Effective I		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE .			
TRANSPORTER OIL GAS			
OPERATOR	] .		
PRORATION OFFICE			
DOME PETROLEUM CO	RP.		
	te #114, Farmington, New	·	
Reps. 1(s) for filing (Check proper box	·	Other (Please explain)	
New Wall  Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Ownership X		conside	
Change In Camerampi Zu			
If change of ownership give name and address of previous owner	Scottsdale, Arizona 852	<u>Suite E 300, 8233 Via Pa</u> 258	aseo Del Norte,
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	Formation   Kind of Lea	Lagra No
Nickson Location	2 Ballard-Pict	<u> </u>	ral or Fee Federal SF-078431
	O Feel From The South Lis	ne and 1450 Feet From	The Foot
Unit Letter	· :	ne dau 1470	Last
Line of Section 35 To	waship 26N Range .{	8W , NMPM, San	Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Abdress (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give oddress to which appro	oved copy of this form is to be sent)
•		P. O. Box 1899, Bloom	field, New Mexico 87413
Gas Company Of New Me	X1CO Unit Sec. Twp. P.ge.	Attn: Mr. Perry McF. Is gas actually connected? W	arland hen
If well produces oil or liquids, give location of tanks.			
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA  Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'r, Diff. Res'r,
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Reday to Fibe.	Total Depin	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ļ		
-			
TEST DATA AND REQUEST FO		after recovery of total volume of load oil epih or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)	
Length of Test	Tubing Pressure	Coaing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Cas-MCF
			JUN 7.2 1981
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensale/MMCF	Gravity of Condonson 3
Testing Method (pirot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Sbut-10)	Choke Size

I heret, certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. CERTIFICATE OF COMPLIANCE

H.D.HOLLINGSWORTH (Signature)
Drilling & Production Foreman

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given slief.

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply empleted wells.

June 9, 1981

(Tule)