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	SANTA FE	•	ONSERVATION COMMISSION FOR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=110
	FILE	REGOLSI	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	SAS
	LAND OFFICE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
ı.	PRORATION OFFICE Operator	<u> </u>		
	TEXACO INC.			
	Address			
	P. O. Box 2100, Denver, CO. 80201			
	leason(s) for filing (Check proper box)  Other (Please explain)			
	New Well	Change in Transporter of:		change of outership
	Recompletion	Oil Dry Ga		Ils I to Texaco
	Change in Ownership X	Casinghead Gas Conder	nsate     Froducing Inc.	
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	change of ownership give name Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		
	Nickson	2   Ballard Pic	ctured Cliff State, Federal	or Feffederal \$F078431
Line of Section 35 Township 26N Range 8W , NMPM, San Juan				
				The East
				an County
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
	Ruine of Admortized framsporter of on		,	, , , , , , , , , , , , , , , , , , , ,
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas X	Address (Give address to which approx	ved copy of this form is to be sent)
	_	. —		
	Gas Company of New Mexico P.O. Box 1899, Bloomfield, NM 87413			
	If well produces oil or liquids, give location of tanks.			
	<u> </u>	th that from any other lease or pool,	-ive commingling and a symbol	
IV.	COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
		Oil Well Gas Well	New Well Warkover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	on (X)		1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
		<u> </u>		Depth Casing Shoe
	Perforations			Depth Casing shoe
	TUBING, CASING, AND CEMENTING RECORD			
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT
				<del> </del>
			<del>                                     </del>	
		OR ALLOWARD F	in the second se	and mass be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load fit opth or be for full 24 hours)	The first of equal to or excess top attom-
	OII. WELL Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, pump, circle)			
			70	
	Length of Test	Tubing Pressure	Casing Pressure	970ke Size
			O	10/12610
	Actual Prod. During Test	Oil-Bbls.	Water-Bbie.	Sag-MCF 1987
				COV
	DIST DIL			UST DIV
	GAS WELL		1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			0.11.0	Chaha Sies
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
			ال	MA Sp by
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, , , ,
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Buch) Chiang	
			SUPPRICE #5	
	TEXACO INC. As Operator for TEXACO PRODUCING INC.		TITLE SUPERVISION DISTRICT # 5	
			This form is to be filed in compliance with RULE 1104.	
		*.*J	If the terminant for allow	ushte for a newly drilled or despened
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	AREA SUPERINTENDENT		Att sections of this form mu	est be filled out completely for allow-

6/19/87

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply nieted wells.