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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-101
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Operator.**
LYNCO OIL CORPORATION
Address
7890 E. PRENTICE AVE, # 2 D.T.C., ENGLEWOOD CO 80110
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner **MOUNTAIN STATES NATURAL GAS CORPORATION**

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name **NICKSON** **Well No.** **1** **Pool Name, including Formation** **BALLARD-P.C.** **Kind of Lease** **State, Federal or Fee** **FED.** **Lease No.** **SH078431**
Location
Unit Letter **N** **790** **Feet From The** **NE** **Line and** **1850** **Feet From The** **WL**
Line of Section **35** **Township** **26N** **Range** **8 W** **NMPM, SAN JUAN** **County**

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☐ **or Condensate** ☐ **Address (Give address to which approved copy of this form is to be sent)**
Name of Authorized Transporter of Casinghead Gas ☐ **or Dry Gas** ☒ **Address (Give address to which approved copy of this form is to be sent)**
SOUTHERN UNION GAS CO **FIDELITY UNION TOWER, DALLAS TX 75201**
Unit **Sec.** **Twp.** **Rge.** **Is gas actually connected?** **When**
YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**
Designate Type of Completion - (X) **Oil Well** **Gas Well** **New Well** **Workover** **Deepen** **Plug Back** **Same Res'v.** **Diff. Res'v.**
Date Spudded **7/22/61** **Date Compl. Ready to Prod.** **9/1/61** **Total Depth** **2845** **P.B.T.D.**
Elevations (DF, RKB, RT, GR, etc.) **7033 RKB** **Name of Producing Formation** **Pictured Cliffs** **Top Oil/Gas Pay** **2744** **Tubing Depth** **2827**
Perforations **2744-56; 2760-69; 2813-17; 2832-38** **Depth Casing Shoe** **2840**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **CASING & TUBING SIZE** **DEPTH SET** **SACKS CEMENT**
4 1/2" **2844** **125 SXS**
3 3/8" **2831**

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MBE fur
(Signature)

ASSISTANT SECRETARY
(Title)

2-12-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 16 1973**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition