Appropriate District Office 1 File P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources/Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Orerator Well API No. Dugan Production Corp. 30 045 05602 P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:

Dry Gas Change of Operator Recompletion Effective 11/1/92 Change in Operator X Casinghead Gas Condensate If change of operator give name
and address of previous operator

Texaco Exploration & Production Inc., 3300 North Butler, Farmington, NM 87401 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
Ballard Pictured Cliffs Lease Name Well No. Kind of Lease State Federal or Fee Nickson Lease No. SF 078431 Location 790 Unit Letter _ Feet From The South Line and 1966 West Feet From The _ Line Section 35 Township 26N Range 8W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas KX Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico P.O. Box 26400, Albuquerque, NM 87125 If well produces oil or liquids, Two. Rge. Is gas actually connected? When ? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Too Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depittor is for build howes.)

Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tank Leogth of Test Choke Sine OV1 6 1932 Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls Water - Bbls. coil bil. DIST. 9 **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOV 1 6 1992 Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

Bud Crane

11/9/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

SUPERVISOR DISTRICT #3

All sections of this form must be filled out for allowable on new and recompleted wells.

Production Superintendent

Title

Telephone No.

325-1821

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.