

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 078431	
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 1966' FWL (SE/4 SW/4) At top prod. interval reported below At total depth		8. FARM OR LEASE NAME, WELL NO. Nickson #1	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 7/9/61	16. DATE T.D. REACHED 7/13/61	17. DATE COMPL. (Ready to prod.) 1/29/97	18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 7011' GL
19. TOTAL DEPTH, MD & TVD 2853	21. PLUG, BACK T.D., MD & TVD 2730'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MAY BE MORE THAN ONE) 2620 - 2725' (Fruitland Coal)			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Cased Hole Compensated Neutron Log			27. WAS WELL CORED no
28. CASING RECORD (Report on string set in well) Casing Size/Grade: ** No Change from Original Completion ** Weight, lb./ft.: Depth Set (MD): Hole Size: 10 1/2" Top of Cement: 2615' Amount Pulled:			
29. LINER RECORD Size: 1 1/2" Top (MD): 2615' Bottom (MD): Backs Cement: Screen (MD):		30. TUBING RECORD Size: 1 1/2" Depth Set (MD): 2615' Packer Set (MD):	
31. PERFORATION RECORD (Interval, size and number) 2620-26, 2649-51, 2661-64, 2675-77, 2715-16, 2722-25 (all 2 JSPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD): 2620-2725' Amount and Kind of Material Used: 6000# 40/70 sand 30,000# 12/20 sand 500 gals 15% HCL 27,600 gals 700 foam	
33. PRODUCTION Date First Production: 1/29/97 Production Method: Swab Test - Flowing Well Status: Shut-in Date of Test: 1/29/97 Hours Tested: 12 Choke Size: PROD'N. FOR TEST PERIOD: OIL—BSL: 0 GAS—MCF: TSTM WATER—BSL: 7 GAS-OIL RATIO: Flow, Tubing Press.: Casing Pressure: 15 Calculated 24-Hour Rate: 0 GAS—MCF: TSTM WATER—BSL: 14 OIL GRAVITY-API (CORR.):			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - to be sold			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Gary Brink TITLE: Operations Manager JUN 12 1997 FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED