

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.		8. Well Name and No. Nickson #1
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821		9. API Well No. 30 045 05602
Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1966' FWL (SE/4 SW/4) Unit N, Sec. 35, T26N, R8W		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. County or Parish, State San Juan, NM

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled out bridge plug above Pictured Cliffs interval. Swabbing to test production. It may be necessary to stimulate the interval. The PC was being produced at 30 mcf prior to Fruitland Coal completion. It is expected that this production can be restored. The well will be returned to production after evaluation. This evaluation may not be complete by the July 31 deadline set in your letter or June 25, 2002. We ask that we be given a reasonable time to complete our evaluation.

THIS APPROVAL EXPIRES OCT 01 2002

2002 JUL -1 PM 12:37
 RECEIVED
 070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed John Alexander Vice-president Date 6/28/2002

(This space for Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD**JUL 08 2002****FARMINGTON FIELD OFFICE**
BY Jm

*See Instruction on Reverse Side

RECORD