

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED August 26, 1955

OPERATOR El Paso Natural Gas Co. LEASE Hill WELL NO. 1-A
1000'S UNIT
1/4 SECTION: 990 LETTER M SEC. 36 TWP. 26N RGE. 12W
CASING: 7 . 0 " O.D. SET AT 5254 TUBING 2 . 0 " WT. 4.7 SET AT 5098
PAY ZONE: FROM 5254 TO 5426 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 563 psig TUBING: 563 psig S. I. PERIOD 11 days
TIME WELL OPENED: 11:20 A.M. TIME WELL GAUGED: 2:20 P.M.
IMPACT PRESSURE: 1.2" H₂O Working pressure on tubing 125 psig

VOLUME (Table I)	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	(d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = <u>129</u>	



WITNESSED BY: _____ TESTED BY: T. B. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

AZTEC DISTRICT OFFICE

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