

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED November 17, 1954

OPERATOR _____ LEASE State WELL NO. 1
1/4 SECTION: 22 UNIT LETTER Q SEC. 32 TMP. 268 RGE. 84
CASING: 1/2 " O.D. SET AT 2132 TUBING 1 " WT. SET AT 2209
PAY ZONE: FROM 2127 TO 2218 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED X (Spring) (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 661 psig TUBING: 661 psig S. I. PERIOD 24 days
TIME WELL OPENED: 12:50 P.M. TIME WELL GAUGED: 3:50 P.M.
IMPACT PRESSURE: 154 lps.

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2416 MCF

WITNESSED BY: A. R. Wallace
COMPANY: Benson Martin
TITLE: _____

TESTED BY: C. E. Russell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

cc: Benson Martin



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