

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Ruerfapo FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED Feb. 27, 1955

OPERATOR Benson-Montin LEASE Mc Manus WELL NO. 7

1/4 SECTION: SE UNIT LETTER I SEC. 31 TWP. 26N RGE. 8W

CASING: 5 1/2 " O.D. SET AT 2027 TUBING 1 " WT. SET AT 2037

PAY ZONE: FROM 2022 TO 2095 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2 " I.D. TYPE OF GAUGE USED ☐ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 656 Psig. TUBING: 655 Psig. S. I. PERIOD 14 days

TIME WELL OPENED: 10:50 A. M. TIME WELL GAUGED: 1:50 P. M.

IMPACT PRESSURE: 4.1 Inch Hg.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 380 MCF

WITNESSED BY: Reddy Wallace

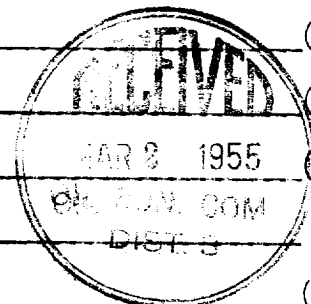
TESTED BY: C. E. Powell

COMPANY: Benson-Montin

COMPANY: El Paso Natural Gas Company

TITLE: Switcher

TITLE: Gas Engineer



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Object Record	3	
County	G.I.	
Section	1	
Block	1	
State	1	
U.S. D.C.	1	
Transporter	1	
File	1	