## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Company or Operator						Fernington,	New Mexico	<b>3-</b> 16	-55
Company or Operator)   Clease   Well No. 7   in	n ann -	(DD DD** ~	norman:	NTO 137 / = = =	*	(Place)			ate)
Too oil/gas pay. State of Prod. String. State of Prod. String. State on. bbls. Oil in. Hrs. Mrs. State of Size Feet Sax Based on. bbls. Oil in. Hrs. Mrs. Size choke in inches. State of Prod. String. State of Prod. String. State of Prod. String. State of Size Color of Gas: El Paco Natural Gas Company of Operator)  I hereby certify that the information given above is true and complete to the best of my knowledge. Stroved. Signature Oil and Gas Inspector Dist. #3.	E ARE H	EREBY R	ŒQUESTI.	ng an allo	WABLE FOR	RA WELL KNO	WN AS:	NC 21	•
County   Date Spudded   12-30-54   Date Completed   1-13-55	(Cor	npany or Or	perator)	••••••••••	(Lease)	, Well No	, in	1/4	······································
County. Date Spudded. 12-30-54 Date Completed. 1-13-55  Please indicate location:  Elevation. 5416 Total Depth. 2075 P.B.  Top oil/gas pay. 2022 Top of Prod. Form. 2022  Casing Perforations: New Depth to Casing shoe of Prod. String. 1522 2027  Natural Prod. Test. BC  Date first oil run to tanks or gas to Transmission system: Assisting Depth Size choke in inches. 2014 Press Casing and Company of Operators  AR 2 1 1955  Cit. DM.  I hereby certify that the information given above is true and complete to the best of my knowledge. Towed. 3 195 Company of Operators  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold. Title. Send Communications regarding well to:  Best Alson Date from the Size of Prod. String. 2022  Top oil/gas pay. 2022  Top of Prod. Form. 2022  Based on. Bbbs. Oil in Hrs. M.  Test after acid or shot. Bc.  Gas Well Potential. 960 10 10 10 10 10 10 10 10 10 10 10 10 10	I	Sec	31	T. 26N	R 8M	NMPM	BALLARD	)	n
Please indicate location:    Elevation	(Unit)								Po
Elevation	••••••	SAN JUA	X	County. Dat	e Spudded	12-30-54	, Date Completed.	1-13-55	
Top oil/gas pay.  Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  based on.  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  BC  Casing and Cementing Record Size Feet Sax  Based on.  Date first oil run to tanks or gas to Transmission system:  Amitim approval of Feen C-10  Thereby certify that the information given above is true and complete to the best of my knowledge.  Double of Feel Say of Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title Field Saper intendent  Send Communications regarding well to:	Please	e indicate	location:	1			•		
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Natural Prod. Test.  based on.  Test after acid or shot.  BC  Casing and Cementing Record Size Feet Sax  Based on.  bbls. Oil in.  Hrs.  M  5/8*  66 75  Gas Well Potential  Size choke in inches.  2*  Date first oil run to tanks or gas to Transmission system:  Acciding expression  A				Casing F	Perforations:		one .	•••••••••••••••••••••••••••••••••••••••	C
Test after acid or shot			×	Depth to	Casing shoe of	of Prod. String	<b>222 2</b> 027		•••••
Test after acid or shot				Natural l	Prod. Test		•••••••••••••••••••••••••••••••••••••••		ВОРІ
Casing and Cementing Record  Size Feet Sax Based on bbls. Oil in Hrs. M  5/8" 66 75  -1/2" 2038 100  Date first oil run to tanks or gas to Transmission system: Auditing approval of Feet C-110  The property of the company of Feet C-110  The property of the company of Grant C-110  I hereby certify that the information given above is true and complete to the best of my knowledge.  BENDM-DNTIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Original Signed Emery C. Arnold  Title  Field Superintendent  Send Communications regarding well to:			<u> </u>	based on	·	bbls. Oil in.	Hr	s	Min
Size Feet Sax Based on			***************************************	Test afte	r acid or shot	•			BOPI
Gas Well Potential. 680 157/day  Size choke in inches	==		ing Record	Rasad on	•	hhis Oil is			
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The perfecting Off-or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  BESON-DHTIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Original Signed Emery C. Arnold  Title  Send Communications regarding well to:	-1/2"	2038	100	Size chol	ke in inches	2*		•••••••	••••••
I hereby certify that the information given above is true and complete to the best of my knowledge.    Total	1"	2087	•	Date first	oil run to tan	aks or gas to Trans	mission system:	miting appr Form C-110	rovel
I hereby certify that the information given above is true and complete to the best of my knowledge.  BESCH-DATIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:				Tymo	er aking Oil	or Gas:	Paso Matural	Ges Compeny	<u>!</u>
I hereby certify that the information given above is true and complete to the best of my knowledge.  BESCH-DATIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:	narks:			/ = ==================================					
I hereby certify that the information given above is true and complete to the best of my knowledge.  BESON-DATIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Send Communications regarding well to:				1		<b>1</b>			
I hereby certify that the information given above is true and complete to the best of my knowledge.  BESOM-DATIN  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Field Superintendent  Send Communications regarding well to:			•••••••••••	M OIL	The COM.	7			**********
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  e Oil and Gas Inspector Dist. #3.  Disconsider of Company or Operator)  (Company or Operator)  (Signature)  Field Superintendent  Send Communications regarding well to:	I hereby	certify the	at the infor	mation and	3 3	nd complete to the			
OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Field Superintendent  Send Communications regarding well to:	roved	ceruiy in	at uie iiior	3	bove is true a	na complete to the	e best of my knowled	ige. TN	
OIL CONSERVATION COMMISSION  By:  (Signature)  Title:  Field Superintendent  Send Communications regarding well to:	veu	•			)., 19	••••••	(Company or Opera	tor)	
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Send Communications regarding well to:						<b>-</b> y			
Send Communications regarding well to:	Origina	il Signed	I Emery	C. Arnold		Title	Field Superin	tendent	
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Trailic	eOila	na Gas II	nspector [	JIST. #3.		Name	Albert R. G	roor	
Address 315% West Main, Ferwington, New Mex		•							

OIL CONSERVATION COMMISSION									
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