## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Add	dress)	<del></del>		<del> </del>	<del> </del>
LEASE State	WELL NO.	11 <b>-3</b> 6	I	36	T 26-N	_ 8 <b>_</b> w
DATE WORK PERFORM					-	R
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This is a Report of: (Ch	eck appropriate	block)	Resu	lts of Te	st of Cas	ing Shut
Beginning Drill	ing Operations		Reme	edial Wo	rk	
Plugging			Other	r		
9/17/56. After drilling 5-1/22 casing at 2,307' 10/28/56. Moved in ca without drop. On 10/30/foot. Then plugged back 17,600 ggallons water an 1000#. Treating 900#. In 10/31/56 - An 103 joi in to await potential te	with 125 sacks ceable tools. Press 56 perforated 217 to 2,299' with ead 27,000# sand. Figetion 36.5 barrants (2,273') of 1	ment. Moved up on 19-96, 2212 calseal. Salushed with els per min." tubing	red off. casing to 2-2218, an andfraced th 2,400 g mute. landed a	1,000# ad 2272=81 through pallons wa	- hald for h with h h perforation ater. Bres	r one hou holes to ons with akdown
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