

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 1650' FWL, Sec. 32, T-26-N, R-8-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-05611</p> <p>5. Lease Number</p> <p>6. State Oil & Gas Lease # E-5113-79</p> <p>7. Lease Name/Unit Name Wilson A</p> <p>8. Well No. 2</p> <p>9. Pool Name or Wildcat Ballard Pictured Cliffs</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

NU BOP. TOO H w/1" tubing. Drill open hole to 2210'. Run open hole logs. Run 3 1/2" casing to new total depth and cement to surface. Perforate, acidize and foam fracture treat Pictured Cliffs. Clean out. Rerun tubing. Return well to production.

RECEIVED
NOV - 5 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *Johnny Bradfield* (KKKPC) Regulatory Administrator November 4, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 05 1996

Wilson A #2
Pertinent Data Sheet

Location: 1650' FSL & 1650' FWL, Unit K, Section 32, T26N, R8W, San Juan County, New Mexico
Lat: 36-26-29 Long: 107-42-28

Field: Ballard PC **Elevation:** 6447' GL **TD:** 2126'
6457' KB **PBTD:** 2126'

Spud Date: 12/20/54 **Compl Date:** 2/27/55 **DP #:** 50914A
Lease: (State) NM 4888-01
GWl: 90%
Initial Potential: Initial Potential = 5,638 MCF/D, SICP = 657 psi **NRI:** 73.35%
Prop#: 012657800

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4"	8-5/8"	24#	103'	75 sx.	Circ Cmt
7-7/8"	5-1/2"	14#	2086 '	100 sx.	1497' @ 75% Eff.
e4-3/4"	OH		2086'-2126'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2120'	≈ 101

Formation Tops:

Ojo Alamo:	1376'	Estimated
Kirtland Shale:	1532'	Estimated
Fruitland:	1912'	Estimated
Pictured Cliffs:	2147'	Estimated

Logging Record:

Stimulation: SOF w/ 7,900 gal oil & 6,900# sand

Workover History: None

Production History: 8/96 PC capacity: 13 MCF/D. 8/96 PC cum: 1,659 MMCF.

Pipeline: EPNG

Wilson A #2

Section 32K, T-26-N, R-8-W
San Juan County, NM

BALLARD PICTURED CLIFFS WELLBORE SCHEMATIC

