NEW MEXICO DIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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_	aso Natural	Gas Company					Farming	ton, New	
ease Huer	fano Unit		Well No. 139	Unit Letter J	Section 32	Township	26N	Range	9W
ate Work Perf	formed 4-63	Pool Be	asin Dakot	a		County Sa	n Juan		
		THIS I	S A REPORT	OF: (Check	approprie	ite block)			
Beginning	g Drilling Operation	ons X C	Casing Test and	d Cement Job		Other (I	explain):		
Plugging Remedial Work									
etailed accou	int of work done, i	nature and quantity	y of materials	used, and res	ults obta	ined.			A AND THE RESERVE AND THE PARTY OF THE PARTY
Vitnessed by	Roy Webb	FILL IN B	Position Assiste	ant Drlg.	_			ral Gas (Company
Vitnessed by	Roy Webb	FILL IN B	Assists ELOW FOR R ORIG	REMEDIAL V	VORK R	EPORTS O	NLY		
	Roy Webb		Assista ELOW FOR R	REMEDIAL V	VORK R	EPORTS O			Company mpletion Date
) F Elev.	T D		Assists ELOW FOR R ORIG	REMEDIAL VINAL WELL I	VORK R	Producin	NLY	Cor	
OF Elev.	T D		Assists ELOW FOR R ORIG	REMEDIAL VINAL WELL I	VORK R	Producin	NLY g Interval	Con S R FP	mpletion Date
OF Elev. Tubing Diame	ter erval(s)		Assists ELOW FOR R ORIG	CEMEDIAL WINAL WELL I	VORK R	Producing	NLY g Interval	S R FP	mpletion Date
Witnessed by D F Elev. Tubing Diame Perforated Int	ter erval(s)		Assiste ELOW FOR R ORIG	Oil Stri	OATA ng Diam ing Form	Producing	NLY g Interval	NOV 2	apletion Date 2 1963 N. COM.
OF Elev. Fubing Diame	ter erval(s) erval Date of	Tubing Depth Oil Product	Assiste ELOW FOR R ORIG PBTI RESUL ion Gas	Production	NORK R DATA Ing Diam KOVER Water	Producing	NLY g Interval Oil	NOV 2 Oil CO DIS	mpletion Date
OF Elev. Tubing Diame Perforated Int Open Hole Int	ter erval(s)	Tubing Depth	Assiste ELOW FOR R ORIG PBTI RESUL ion Gas	Oil Stri	NORK R DATA Ing Diam KOVER Water	Producing eter ation(s)	NLY g Interval Oil	NOV 2	2 1963 N. COM. T. 3 Gas Well Potenti
OF Elev. Fubing Diame Perforated Int Den Hole Int Test Before	ter erval(s) erval Date of	Tubing Depth Oil Product	Assiste ELOW FOR R ORIG PBTI RESUL ion Gas	Production	NORK R DATA Ing Diam KOVER Water	Producing eter ation(s)	NLY g Interval Oil	NOV 2 Oil CO DIS	2 1963 N. COM. T. 3 Gas Well Potenti
Den Hole Int Test Before Workover After	ter erval(s) erval Date of Test	Tubing Depth Oil Product	Assiste ELOW FOR R ORIG: PBTI RESUL ion Gas M	Production CFPD	MORK R DATA Ing Diam KOVER Water eby cert.	Producing eter ation(s) Production BPD	Oil Cubic	NOV 2 OIL CO DIS GOR feet/Bbl	2 1963 N. COM. T. 3 Gas Well Potenti
Den Hole Int Test Before Workover After Workover	ter erval(s) erval Date of Test OIL CONSERV	Oil Producti BPD VATION COMMISS	Assiste ELOW FOR R ORIG: PBTI RESUL ion Gas M	Production CFPD	ing Form KOVER Water eby cert.e best o	Producing eter ation(s) Production BPD	Oil Cubic nformation	NOV 2 OIL CO DIS GOR feet/Bbl	2 1963 N. COM. T. 3 Gas Vell Potenti MCFPD
Test Before Workover After Workover Approved by Title	Date of Test OIL CONSERVORIGINAL Signal A. R. KEND	Oil Producti BPD VATION COMMISS	RESUL On Gas I On Gas I	Production CFPD I her to the Name	MORK R DATA Ing Diam KOVER Water Water Ceby cert. e best o	Producing eter ation(s) Production BPD	Cubic CED E. S	NOV 2 OIL CO DIS GOR feet/Bbl	2 1963 N. COM. T. 3 Gas Vell Potenti MCFPD