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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| ed into | the s | tock tanks | i. Gas musi | t be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico January 8, 196 (Place) (Date) |
|---------------------------------------|--------------|--|----------------------------------|--|
| | | | | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| | | ral Gas | | Huerfano Unit, Well No139, in. NW |
| J | Letter | , Sec | 32 | , T. 26N , R. 9W, NMPM., Basin Dakota Pool |
| San | Juan | | | County. Date Spudded 11-13-63 Date Drilling Completed 11-24-63 |
| | | indicate lo | | Elevation 6616 GL, 6626 DF Total Depth 6747 XXXXC.O.T.D. 671 Top Oil/Gas Pay 6498 (Perf) Name of Frod. Form. Dakota |
| D | C | В | A | PRODUCING INTERVAL - |
| E | F | G | H | Perforations 6498-6502; 6525-29; 6580-84; 6594-98; 6657-61 |
| E | £ | " | " | Open Hole None Casing Shoe 6747 Tubing 6646 |
| L | K | J | I | OIL WELL TEST - Choke Natural Frod. Test:bbls.oil,bbls water inhrs,min. Size_ |
| M | N | X 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size |
| | | | | GAS WELL TEST - |
| 1650' | s, 1 | 650'E | | MCF/Day; Hours flowed Choke Size |
| t ubing | (Fo Casin | OTAGE) g and Geme | nting Reco | |
| Size | • | Feet | Sax | Test After Acid or Fracture Treatment: 1052 MCF/Day; Hours flowed 3 |
| 9 5/ | 8 | 31 5 | 200 | Choke Size 3/4" Method of Testing: Calculated A.O.F. |
| 4 1/ | 2 | 6735 | 600 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal. water, 70,000# 40/60 sand |
| 2 3/ | '8 | 6634 | | Casing 1944 Tubing Press. 1451 Date first new oil run to tanks |
| | | | | Cil Transporter El Paso Natural Gas Company |
| | | | | Gas Transporter El Paso Natural Gas Company JAN 1 0 1964 |
| Remark | s: | | | OIL CON. CC |
| | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | to the best of my knowledge. |
| I h | ereby | certify th | at the inf | ormation given above is true and complete to the best of my knowledge. JAN 10 1964 19 El Paso Natural Gas Company |
| I ł | ed | | | JAN 1 0 1904, 19 EX PASS NACUTAL GAS COMPANY (Company or Operator) By: OR G.NAL SIGNED E.S. OBERLY |
| Approv | ed | . CONSE I | RVATION Signed | JAN 1 0 1964, 19 (Company or Operator) V COMMISSION By: OR G NAL SIGNED F. S. OBERLY (Signature) |
| Approv | OIL | . CONSE l Origina A. R. I | RVATION Signed KENDRI(| JAN 1 0 1964, 19 (Company or Operator) V COMMISSION By: OR G NAL SIGNED F. S. OBERLY (Signature) |