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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10894-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Ballard Com
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 15
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 26N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6616' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to non-commercial production and an indicated casing leak, it is intended to plug and abandon this well in the following manner:

Spot 75 sack cement plug down the tubing to cover from 6661' up (perforations 6498-6661').

Spot 100 sack cement plug down tubing to cover 3365' - 4460', casing failure is indicated opposite Menefee.

Determine free point of the 4 1/2" casing. Shoot off casing at free point and spot 25 sack cement plug on casing stub.

Place 10 sack cement plug and 4" x 4' plug and abandonment marker in top of surface casing.

If there is insufficient casing free to make an economical recovery, ~~then 3 will be omitted~~

a 10 Sack cement plug will be placed inside the 4 1/2" casing
From 1350 to 1460

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 9-12-67

APPROVED BY *Emery C. Curren* TITLE Sup Dist III DATE 9-13-67
CONDITIONS OF APPROVAL, IF ANY: