

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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	GAS
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

El Paso Natural Gas Company Huerfano  
(Company or Operator) (Lease)

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Well No. 134, in NW 1/4 of SE 1/4, of Sec. 36, T. 26-N, R. 10-W, NMPM.  
Basin Dakota Pool, San Juan County.  
Well is 1650 feet from South line and 1650 feet from East line  
of Section 36. If State Land the Oil and Gas Lease No. is B-9096-15  
Drilling Commenced 8-27-1962 Drilling was Completed 9-10-1962  
Name of Drilling Contractor Great Western Drilling Company  
Address  
Elevation above sea level ground level 6699 The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from 6558 to 6670 (G) No. 4, from to  
No. 2, from 6670 to 6900 (G) No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	40	New	294	Howco			Surface
5 1/2"	15.5	New	6890	Baker			Prod. casing
2 3/8"	4.7	New	6674	Baker			Prod tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9 5/8"	305	230	circulate		
	5 1/2"	6900	375	2 stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6513-17;6624-28;6641-45;6660-64;(4 SPF); Frac w/77,000 gallons water, 72,000# sand. Flush w/6600 gallons water. I.R. 38.5 BPM. Max pr 3150#, BDP 2700#, tr pr 2300-2800#. 1 drop of 16 balls.  
Result of Production Stimulation A.O.F. 3587 MCF/D

Depth Cleaned Out 6700

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 6900 feet, and from feet to feet  
 Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to Producing 9-25- , 19 62

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3237 M.C.F. plus csg. 1983 barrels of liquid Hydrocarbon. Shut in Pressure tbq. 1994 lbs. A.O.F. 3587

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland- <del>2121</del> 1341
B. Salt.	T. Montoya	T. <del>Fruitland</del> 2121
T. Yates	T. Simpson	T. Pictured Cliffs 2221
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout 4485
T. Grayburg	T. Gr. Wash.	T. Mancos 4645
T. San Andres	T. Granite	T. Dakota 6670
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1341	1341	Tan to gry cr-grn ss interbedded w/gry sh.				
1341	2121	780	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2121	2221	100	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.				
2221	2955	734	Pictured Cliffs forms Gry, fine-grn, tight, varicolored soft ss.				
2955	4485	1530	Lewis form. Gry, fine-grn dense sil ss.				
4485	4645	160	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
4645	5635	990	Mancos form. Gry carb sh.				
5635	6500	865	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.				
6500	6558	58	Greenhorn form. Highly calc gry sh w/thin lmt.				
6558	6670	112	Graneros form. Dk gry shale, fossil & carb w/prite incl.				
6670	6901	231	Dakota form. Lt to dk gry foss carb sl calc sl silty ss w/prite incl thin sh bands clay & shale breaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 29, 1962

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name H. L. ...

Position or Title Petroleum Engineer