

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Santa Fe**  
Lease No. **078155**  
Unit **Marye**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<b>XX</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 4, 1957

**Marye** Well No. **13** is located **1980** ft. from **S** line and **660** ft. from **E** line of sec. **35**

**C. 35 SE, Sec. 35** **26N** **13W** **New Mexico P. M.**  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Disti-Callup** **San Juan County** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~errick floor~~ above sea level is **669** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill & test subject well to the Gallup S.S. Surface Casing: 9-5/8" OD ASN casing to be set at approx. 210' KB and cemented with 175 sac & circulated to surface. WOC 24 hrs. Production Casing: 5-1/2" OD 14#, J-55 casing to be set thru the lowest producing zone. Use centralizers & rotating type scratchers through the Gallup and cement with 100 sac Fomix "A" (50-50 mix). Coring & Testing: None planned. Logging: Combination ES-Induction Log from TD to surface casing. Detail from TD to 1000' above TD. Microlog same as Detail ES. Run Gamma Ray in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SLN of drill pipe at approx. 150' above the Manceos and at TD. Samples: Collect 10' samples from 1000' to completion. Program: Whenever practicable, completion will be with rotary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

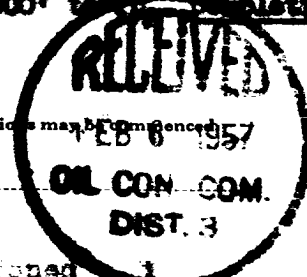
Company **THE BRITISH-AMERICAN OIL PRODUCING COMPANY**

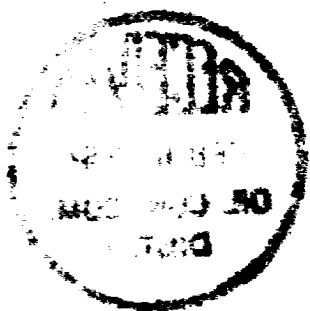
Address **Box 180**

**Denver 1, Colorado**

By **Thomas M. Hogan**

Title **District Superintendent**





NEW MEXICO  
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date \_\_\_\_\_

Operator BRITISH AMERICAN OIL PRODUCING COMPANY Lease MARYE

Well No. B - 3 Section 35 Township 26 NORTH Range 13 WEST, NMPM

Located 1980 Feet From the SOUTH Line, 660 Feet From the EAST Line,

SAN JUAN County, New Mexico. G. L. Elevation 6169.0 UNGRADED.

Name of Producing Formation Gallop Pool Bisti Gallop Dedicated Acreage \_\_\_\_\_

(Note: All distances must be from outer boundaries of Section)

		35	

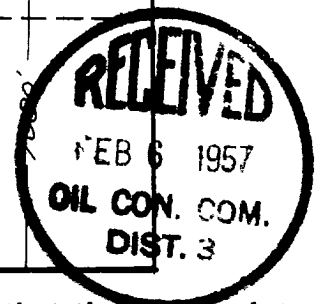
660'

NOTE

This section of  
form is to be  
used for gas  
wells only.



SCALE: 1"=1000'



1. Is this Well a Dual Comp. ? Yes \_\_\_ No \_\_\_.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes \_\_\_ No \_\_\_.

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_  
Address \_\_\_\_\_

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 4 FEBRUARY 1957  
James P. Leese  
Registered Professional Engineer and/or  
Land Surveyor James P. Leese  
N. Mex. Reg. No. 1463