## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		ll Producing Goress)	., Denve	r l, Colerade
EASE MARY	WELL NO.	Jay UNIT S	35	T <b>26</b> K R 1
OATE WORK PERFORME		·	sti-Gall	<del></del>
his is a Report of: (Che	ck appropriate b	lock) Res	ults of Te	st of Casing Sh
Beginning Drillin	ng Operations	Ren	nedial Wo	rk
Plugging				
Plugging		Oth	er	······································
inal flush pressure 2 ressure blod off to se at 20' sand and symbo- bll, landed 2-3/6" EU MR.	ero at end of ( ed and flowed )	ome hour. Teta 35 hrs and reco	l load o vered al	il 990 bbls. l lead oil.
riginal Well Data:		- <del>11.1,</del>	•	mnl Date 2-1
riginal Well Data: F Elev. <b>6169 KB</b> TD <b>50</b>	00 KBBD 4980	Prod. Int.	<b>.60</b> Co	mpl Date <b>2-2</b> tring Depth <b>1</b>
riginal Well Data: F Elev. 6169 KB TD 50 bng. Dia 2-3/40Tbng De	00 KBBD 4980	Prod. Int.	<b>.60</b> Co	
FILL IN BELOW FOR RE Priginal Well Data: F Elev. 6169 ID TD 50 Thing. Dia 23/4 Thing De Perf Interval (s)	00 KBBD 4980 epth 4892,521 Oi 74 - 4904	Prod. Int.	0il S	
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 203/20Thing De  Perf Interval (s)  Open Hole Interval	00 KBBD 4980 epth 4892,52! Oi 74 - 4904 Produci	Prod. Int. 11 String Dia 510	0il S	tring Depth
Priginal Well Data:  F Elev. 6169 KD TD 50  Thing. Dia 2-3/44Thing De  Perf Interval (s) 48  Open Hole Interval RESULTS OF WORKOVER	00 KBBD 4980 epth 4892,52! Oi 74 - 4904 Produci	Prod. Int.  il String Dia  ng Formation (s)	Oil S Callup BEFORE	Sandstone  AFTER
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 2.3/2. Thing De  Perf Interval (s) 48  Open Hole Interval ESULTS OF WORKOVER  Date of Test	09 KBBD 4980 epth 4892,52! Oi 74 - 4904 Producin	Prod. Int.  il String Dia  ng Formation (s)	Oil S  Gallup  BEFORE	Sandstone  AFTER 7-2-58
Priginal Well Data:  F Elev. 6169 KD TD 50  Chang. Dia 2.3/14 Thang De  Perf Interval (s) 48  Open Hole Interval ESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per	C9 KBBD 4980  Producing Report    Compared to the compared to	Prod. Int.  il String Dia  ng Formation (s)	Collay BEFORE 5-14-58	Sandstone  AFTER  7-2-58  190
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 203/20Thing De  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per	Produci:  day  day	Prod. Int.  il String Dia  ng Formation (s)	60 Co Oil S Calluy BEFORE 5-14-58 95	AFTER  7-2-58  190  45
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 200 / 10 Thing De  Perf Interval (s)  Open Hole Interval  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per  Vater Production, bbls.	20 KBBD 4980  Producing the state of the sta	Prod. Int.  il String Dia  ng Formation (s)	Galluy BEFORE 5-14-58 95 29 None	Sandstone  AFTER  7-2-58  190  45  Home
Priginal Well Data:  F Elev. 6169 KD TD 50  Thing. Dia 200/AThing December Interval (s)  Perf Interval (s)  Perf Interval (s)  RESULTS OF WORKOVER  Date of Test  Dil Production, bbls. per  Gas Production, Mcf per  Water Production, bbls.  Gas Oil Ratio, cu. ft. per	CO KBBD 4980  Producing the state of the sta	Prod. Int.  il String Dia  ng Formation (s)	Galluy BEFORE  5-14-58  95  29  None	### AFTER    7-2-58   190   45
riginal Well Data: F Elev. 6169 KD TD 50 bng. Dia 23/60 Thng De erf Interval (s) pen Hole Interval ESULTS OF WORKOVER ate of Test bil Production, bbls. per as Production, Mcf per Vater Production, bbls. as Oil Ratio, cu. ft. per has Well Potential, Mcf per	Producing day day per day rebbl.	Prod. Int.  il String Dia  graphical string (s)	Galluy BEFORE 5-14-58 95 29 None 309	AFTER 7-2-58 190 45 None 239
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 203/20Thing Dever Interval (s)  Deerf Interval (s)	Producing day day per day rebbl.	Prod. Int.  il String Dia  graphical string (s)	Gallup BEFORE  -14-58 95 29 None 309 29	### AFTER    7-2-58   190   45
Priginal Well Data:  F Elev. 6169 KD TD 50  Thing. Dia 203/20Thing De  Perf Interval (s)  Perf Interval (s)	co KBBD 4980  cpth 4892,52! Oi  74 - 4994  Producit  R:  day day per day r bbl. cer day	Prod. Int.  Il String Dia  The British-A	Galley BEFORE  -14-58 95 29 None 309 29 terican (Contract the i	AFTER 7-2-58 190 45 Hene 239 45 Ompany) Information give
Priginal Well Data:  F Elev. 6169 KD TD 50  Chng. Dia 203/MTbng De  Perf Interval (s)  Open Hole Interval  ESULTS OF WORKOVER  Oate of Test  Oil Production, bbls. per  Gas Production, Mcf per  Vater Production, bbls.  Gas Oil Ratio, cu. ft. per  Gas Well Potential, Mcf per  Vitnessed by Frank B	Producing day day per day card COMMISSION	Prod. Int.  Il String Dia  The British-A	Galley BEFORE  309 29 Mene 309 29 Mental Completed Compl	AFTER 7-2-58 190 45 None 239 45 Information give to the best of
Priginal Well Data:  F Elev. 6169 ED TD 50  Chng. Dia 203/ATThing December of Interval (s)  Deerf Interval (s)  Deerf Interval Service of Test  Date of Test  Dil Production, bbls. per Gas Production, Mcf per Water Production, bbls.  Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf per Witnessed by	Producing day day per day card COMMISSION	Prod. Int.  Il String Dia  The British-A	Galley BEFORE  309 29 Mene 309 29 Mental Completed Compl	AFTER 7-2-58 190 45 Ene 239 45 Information give to the best of igned by:

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