NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE		1			
FILE		1	-		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	1			
OPERATOR					
PRORATION OFFICE					
Operator					
Gulf Cil Corporation					
Address					
P. U. Box 670, Hobbs					
Reason(s) for filing (Check proper box)					

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator Gulf Cil Corporation Address P. U. Box 670, Hobbs, Reason(s) for filing (Check proper box) New Well	REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/61	L	
	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name West Histi Unit Location	Oil Dry Gas Casinghead Gas Condens	June 12, 1967 sate Kind of Lease State, Federa	Lease No. 078155	
III.	DESIGNATION OF TRANSPORT	mship 26II Range 13	S	Juan County	
	Name of Authorized Transporter of Oil Shell Oil Company Name of Authorized Transporter of Cas El Paso latural Gas (If well produces oil or liquids, give location of tanks.	inghead Gas 📆 or Dry Gas 🗔	Address (Give address to which appropriate P. U. Box 1588, Farni Address (Give address to which appropriate P. U. Box 1161, Fil Palis gas actually connected? Yes	ngton, New Mexico ved copy of this form is to be sent) so, Texas	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ellowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
		<u> </u>	<u> </u>	<u> </u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	DE .	NION 2	ATION COMMISSION 2 1967	
	I hereby certify that the rules and a Commission have been complied above is true and complete to the	vith and that the information given	APPROVED By Original Signed by Emery C. Arnold		
			TITLE SUPERVISOR DIST. #8		
107-49 D- N			This form is to be filed in compliance with RULE 1104.		

VI

(Signature) Area Production Lanager (Title)

June 21, 1967

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.