

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
MA 13492 SF-078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

H. Bisti Unit
8. FARM OR LEASE NAME

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Bisti Hower Gallup

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Sec 35-26N-13W

12. COUNTY OR PARISH 13. STATE

San Juan NM

RECEIVED

JAN 22 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6169 OK

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL + 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *TA*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cite all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH w. cased 20 ft. bit CIBP @ 4850' test 500 psi. Circ. hole. Dump 35' cement on CIBP. Hold pending results of enhanced recovery study.

Perfs 4874-4956

RECEIVED

FEB 05 1985

OIL CON. DIV.]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *R. P. Pite*

TITLE *AREA ENGINEER*

DATE *1-16-85*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *APPROVED AS AMENDED*

This Approval Or Temporary Abandonment Expires *Jan 30, 1986*

*See Instructions on Reverse Side

NMOCC

JAN 30 1985

John H. Millenbach
JOHN H. MILLENBACH

WELL NO. WFS 1
ON 1980 FEET FROM South LINE AND 660 FEET FROM East LINE
TION 35-26N-13W COUNTY Santa Fe STATE New Mexico

CE 6169
KDB to GE 10
DF to GE

Date Completed 2-57
Initial Formation Lower Gallup
From: 4874 to 4904 GOR
Initial: Production ☒ 160 bopd bwpd
Or: Injection ☐ bwpd @ psi

Completion Data:
2-10-57 4874-904 w/ 4-75PF Intell
TS Prod 153 B2 in 24 hr

95 1/2 " OD Surface Pipe
set @ 212 ' w/ 300 sx
Cmt. Circulated? no

Subsequent Workover or Reconditioning:

6-12-58 Port 4874-56 Sand Prod all
new work together w/ 32000+ gal
of oil & 30000# sand Pump 24000 gpm
later - 95 BOPD w/ no water
later - 100 BOPD w/ no water

(2-7-63) DOH w/ P & C.W.I.

(5-16-66) Reentered well 241 thg & 242 W/
1500 gal of acid (1500 HCL) Put well back
on pump
Prod 11 B2 - 229 BW

(3-2-71) Last record records all PS being
DOH in well SE

Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
 GAS MCFPD

Remarks Or Additional Data:

4874-

4904

4946-

4956

5 1/2 " conductor Thd
Gr Cbg
set (3000) w/ 1 bx
Cmt. Circulated? no
TOC @ 11320 by TS

PEO 4800
TD 11320