

Form 3160-3  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL - 660' FEL  
Sec. 35, T26N, R13W, NMPM

## FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## 5. Lease Designation and Serial No.

SF 078155

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit 154

## 9. API Well No.

30-045-05614

## 10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Amend P&A Procedure☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amend approved plugging procedure to use 8.34 l./gal. mud with 40 sec/qt. viscosity, and eliminate cement plug at the Chacra top.

The originally submitted 9.0 lb/gal. mud is in excess of that needed to provide well control while plugging. As approved for other Gallup wells in this field, we request that mud properties be changed to 8.34 lb./gal. with a 40 sec./qt. viscosity.

The Chacra formation is not productive in the entire area. Placement of a cement plug here will serve no purpose in protection of hydrocarbons or useable water. We propose to eliminate this plug, placing plugs across Mesa Verde and P C-Fruitland zones, as well as at the surface. This change has been approved in other West Bisti Unit wells.

## 14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)Title Operations ManagerDate 3/16/93Approved by \_\_\_\_\_  
Conditions of approval, if any

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

APPROVED

MAR 22 1993

DISTRICT MANAGER