

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078196
Unit Salgo B

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	XI
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1961, 19__

Well No. 2 is located 1960 ft. from N line and 1960 ft. from E line of sec. 33

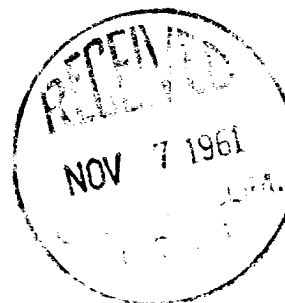
NE SW Sec. 33 26N 13W 104TH
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blair Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6309 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See Attached



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Prod. Company

Address P. O. Drawer 130

Farmington, N.M.

By Ned R. Stone

Title Field Superintendent

THE BRITISH-AMERICAN OIL PRODUCING COMPANY
SALOME B-2, SECTION 33-26N-13W, San Juan County
SUBSEQUENT REPORT OF CASING REPAIR

- 10-20-61 Moved in and rigged up cable tools. Ran tubing with 4-3/4" bit. Found bridge at 4486' KB., Rotated, circulated and cleaned out to 4800' KB. Bit plugged. Pulled out of hole.
- 10-21-61 Ran tubing and bit and circulated out to 5030 KB. Circulated 5 hours to clean out shale and frac sand. Started in hole with Baker EGJ packer to check for casing leak.
- 10-22-61 Ran tubing with Baker EGJ packer to test for casing leak. Set packer at 3612 KB. Pressured up on annulus, held ok. Set packer at 3820 KBs pressure up to 850 psi on annulus. Broke circulation through tubing. Set packer at 3856 KB. Pumped to formation at 800 psi., no circulation through tubing. Therefore, hole in casing at 3820' KB. Pulled EGJ packer. Ran Baker Model K cast iron bridge plug and full bore packer. Set bridge plug at 3856 KB. Set full bore packer at 3730' KB. Rigged up HOWCO. Pumped to formation with 2200 psi at 3 BPM. Cemented with 50 sacks 50-50 poxmix "S". Maximum displacement 800 psi. Final displacement pressure zero. Attempted staging last 10 sacks but could not obtain pressure build-up. Over-displaced 5 barrels. Job completed 9:30 PM 10-22-61. WOC 8 hours. Now preparing to squeeze with 50 sacks neat cement with 1% HOWCO HALAD-9.
- 10-23-61 Second Stage - Reset full bore packer at 3688 KB. Pumped to formation at 1400 psi. Mixed 50 sacks neat cement with 1% HOWCO HALAD-9. Mixing pressure 1600 psi. ~~Displaced 60 sacks to formation~~ Displaced 60 sacks to formation at final pressure of 650 psi. Started staging and staged last 15 sacks over a period of 4 hours. Pressure would build up to 1900 psi but would not hold. Cleared perforations with 5 barrels water.
- Third Stage - Pumped to formation at 1400 psi. Mixed 75 sacks neat cement with 1% HOWCO Halad-9 and 2% CaCl₂. Mixing pressure 1600 psi. Displaced 60 sacks to formation and cleared tubing at final pressure of 2250 psi. Broke to 900 psi. Let set 5 minutes and pressured up to 2100 psi. Held ok. Reversed out with 20 barrels water. Net cement reversed out. Pulled tubing and packer. WOC 12 hours. Went in hole and tagged top of cement at 3695 KB. Commenced drilling cement at 5:00 AM. Drilled to 3705' KB.
- 10-24-61 Drilled cement 3705 to 3830. Swabbed hole down to dry test.
- 10-25-61 Drilled cement 3830 to 3855. Bailed hole dry and cleaned out to 3855 Feet. Dry tested for 2 hours, held ok. Loaded hole with 50 barrels water and drilled out plug at 3856, cleaned out to 5029 KB. Rigged up and started swabbing.
- 10-26-61 Swabbed hole down to 3600'. Rate of 15 bbls. fluid per hour, show of oil and gas. Ran Baker casing scraper to clean casing.
- 10-27-61 Swabbed 400 barrels fluid in 24 hours. Slight show of oil and gas.
- 10-30-61 Ran EGJ packer on 198 joints 2" tubing. Set tool at 4925'. Swabbed 30 bbls. fluid c/o 9 BW and 21 BW.
- 10-31-61 Swabbing at rate of 1 barrel fluid per hour from 4850'. Operations suspended.

1. The first step in the process is to identify the problem. This involves gathering information about the situation and understanding the needs of the stakeholders involved.

1. The first part of the document is a letter from the President of the United States to the President of the Senate, dated 10-10-1914. The letter is signed by Woodrow Wilson and is addressed to the President of the Senate. The letter is a copy of a letter that was sent to the President of the Senate by the President of the United States. The letter is a copy of a letter that was sent to the President of the Senate by the President of the United States. The letter is a copy of a letter that was sent to the President of the Senate by the President of the United States.

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1. The Commission of the European Communities (CEC) has been established by the Treaty of Rome, signed in 1957. The CEC is responsible for the implementation of the common policies of the European Community (EC) and for the management of the EC budget. The CEC is composed of the European Commission, the European Court of Justice, and the European Court of Auditors. The European Commission is the executive body of the EC, responsible for proposing and implementing the common policies. The European Court of Justice is the judicial body of the EC, responsible for ensuring the uniform interpretation and application of the law. The European Court of Auditors is the body responsible for auditing the EC budget. The CEC is headquartered in Brussels, Belgium. The CEC has been instrumental in the development of the EC and the promotion of economic growth and stability in Europe. The CEC has also been responsible for the implementation of the common policies of the EC, such as the common agricultural policy, the common transport policy, and the common regional policy. The CEC has also been responsible for the management of the EC budget, which has been a significant source of funding for the EC. The CEC has been a key player in the development of the EC and the promotion of economic growth and stability in Europe. The CEC has also been responsible for the implementation of the common policies of the EC, such as the common agricultural policy, the common transport policy, and the common regional policy. The CEC has also been responsible for the management of the EC budget, which has been a significant source of funding for the EC. The CEC has been a key player in the development of the EC and the promotion of economic growth and stability in Europe.

The above information was obtained from the files of the FBI in New York City, New York, and is being furnished to you for your information. The information was obtained from the files of the FBI in New York City, New York, and is being furnished to you for your information.

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ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 07-26-2008 BY 60322 UCBAW/BJS

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 05-11-2010 BY 60322 UCBAW/STP

• Also a "Golden" • 1964 34 foot • Golden "B" 34 foot 351 cc 85000 LHM and 12-14-20
• 1964 34 foot 351 cc 85000 LHM and 12-14-20

~~CONFIDENTIAL~~