



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....  
Lease No. **West Dist Unit**  
Unit .....

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>Re-fracture</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 7, 1960

Well No. **7** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **36**  
**NW SW 36** **26N** **13W** **NMPM**  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Bisti Gallup** **San Juan** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6207** ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in rigged up cattle tools. Pulled rods and tubing. Cleaned out to P.B.D. 4967'. Ran casing scraper to clean paraffin from casing. Ran junk pusher. Set Baker cast iron bridge plug at 4920' K.B. Rigged up HONCO and sand fraced with 60,000 lb. sand (30,000 lb. 20-40 mesh, 30,000 lb. 10-20 mesh) and 1,500 lb. Adomite Mark II fluid loss additive in 30.744 gallons lease crude. Average inj. rate 43.2 BPM. Initial treating pressure 1850 psi, maximum treating pressure 1850 psi, average treating pressure 1700 psi. Final treating pressure 1600 psi. Flushed with 130 barrels oil. Final flush pressure 1700 psi. Instantaneous shut in pressure 1000 psi. Well went on vacuum after 35 minutes. Cleaned out sand to P.D., drilled out Baker cast iron bridge plug and put well on pump.  
 24 HOUR AVT BEFORE TREATMENT - 40 BO, 2 BW, GOR 1875/1.

24 HOUR AVT AFTER TREATMENT - 288 BO, 0 BW, GOR 1249/1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The British-American Oil Producing Co.**  
 Address **P. O. Drawer 330**  
**Farmington, N.M.**  
 By **Har R. Stone**  
 Title **Field Superintendent**