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P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 %

DISTRICT III 1000 Flo Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Security County C	Reason(s) for Filing (Check proper box)				-					
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Leave Name West Bisti Unit	Change in Operator X	Casinghead Gas	Condensate							
Least Number 156 Bist Lower Gallup Seath Sea	If change of operator give name and address of previous operator	Chevron U.S	.A. Inc., F	P.O. Box	599, De	nver, C	O 80201			
Least Number 156 Bist Lower Gallup Seath Sea	IL DESCRIPTION OF WELL	LAND LEASE								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.