

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form Approved
Budget Bureau No. 42-11124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
FWL
1990' FSL + 1960' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CA, etc.)
6237' BL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
M. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.
153

10. FIELD AND TOWN, OR WILDCAT
Bisti Lower Gallup

11. SEC. T. R. M. OR RLC AND SURVEY OR AREA
Sec 35-T26N-R13W

12. COUNTY OR PARISH 13. STATE
Sangre de Cristo NM

RECEIVED
FEB 10 1984
BUREAU OF LAND MANAGEMENT
CARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☒
(Other) <u>Spri: Csg Leak + TA</u>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH up pkr + tbg. Set CIBP @ 4850' + test 1000 psi. Locate csg leak. Establish rate + pressure. Set cmt set 75' above csg leak + cmt as necessary. Cap CIBP @ 4850' up 35' cmt. Dril out set + cmt. Test sq. 500 psi. Circ hole. Tap out hole up pkr fluid + Close in.

This Approval of Temporary Abandonment Expires FEB 14, 1985

RECEIVED
FEB 16 1984
DIV. 3

APPROVED

FEB 14 1984
M. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED RD Pitre TITLE Area Engineer DATE 2-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____