

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-11121

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Reprint location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1990' FSL + 1960' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CA, etc.)
6237' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.
153

10. FIELD AND TOWN, OR WILDCAT
Bisti Lower Valley

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA
Sec 35-T26N-R13W

12. COUNTY OR PARISH 13. STATE
Logan 74N

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	FULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>T/A</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH upper thg. Set CIBP @ 4850', test 1200#-ok. Found bad csg 3617-2814. Set csg above 2814 to 1000#-ok. Spot 35' cmt plug on btm of 238 thg @ 4849'. Displace csg up to 3800' w/abandonment mud. Rpd 207 cu ft of "B" neat-good circ. returns @ surf. POH up thg. Ran open-end thg, tag top of cmt @ 2673', test csg 700#-ok. Displaced hole upper flw. ND BOP, NU WH up thg nipple + valve. TA 3-15-84.

TA procedure was modified verbally by Ken Townsend 3-14-84.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Pitts TITLE Area Engineer DATE 4-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

M. Millenbach
M. MILLENBACH
AREA MANAGER