



Chevron U.S.A. Inc.

Overthrust Area Office, P. O. Drawer AA, Evanston, WY 82930

T. L. Perryman

Area Operations Superintendent

July 16, 1986

TA of West Bisti Unit #153
Sec. 35-26N-13W

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
Aztec District Office
1000 Rio Brazos Road
Aztec, NM 87410

Attention: Mr. Frank T. Chavez

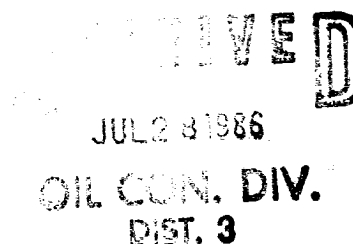
Gentlemen:

We are in receipt of your letter granting a one year extension for TA status in the subject well.

We have enclosed a letter from Gulf Oil Corp., the previous operator of the subject well, to the BLM indicating that your requirements for TA status have been met.

Sincerely,

JFW:gp
Enclosure



Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
FARMINGTON AREA

April 19, 1985

P. O. Box 670
Hobbs NM 88240

Re: 3162.3-4 (016)
SF-078155
West Bisti Unit #153
NE/4, SW/4, Section 35-T26N-R13W
San Juan County, New Mexico

United States Department of the Interior
Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499

RECEIVED

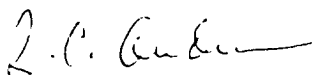
APR 20 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Dear Sir:

The subject well was temporarily abandoned in March, 1984. The well was TA'd by setting a CIBP at 4850', spotting a 35' cement plug above the CIBP, displacing the casing with abandonment mud to 3800', cementing the bad casing interval 2814-3617' with 207 sacks of cement with good returns at the surface, tagging the top of cement at 2673', testing the casing to 700 psi, and displacing the casing with packer fluid. The well is TA'd so that it can be held for a possible future enhanced recovery project. We believe the steps taken to TA the well will preserve the wellbore in a useable condition and prevent communication between zones. We request an extension of one year on the approval to TA the well. We believe the best interest of conservation would be served by permitting the wellbore to remain TA'd until the feasibility of a future enhanced recovery project is determined.

Yours very truly,



R. C. ANDERSON

DJB/skc

RECEIVED

JUL 28 1986

(OIL CON. DIV.)
DIST. 3

This Approval Or Temporary
Abandonment Expires May 1, 1986



A DIVISION OF GULF OIL CORPORATION

Op. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-11121

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Describe location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1990' FSL + 1960' FWL

14. PERMIT NO. **IVED**

15. ELEVATIONS (Show whether DT, ST, CR, etc.)
6237' GL

6. LEASE DESIGNATION AND SERIAL NO.
SF-078155

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
M. Bisti Unit

8. FORM OR LEASE NAME

9. WELL NO.
153

10. FIELD AND LOCAL OR WILDCAT
Bisti Lower Gallup

11. SEC., T., R., W., OR ALG. AND SURVEY OR AREA
35-T26N-R13W

12. COUNTY OR PARISH
Logan

13. STATE
NM

16. DATE
2 8 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
☐ FIRST SHUT-OFF	☐ FULL OR ALTER CASING	☐ WATER SHUT-OFF	☐ REPAIRING WELL
☐ FRACTURE TREAT	☐ MULTIPLE COMPLETE	☐ FRACTURE TREATMENT	☐ ALTERING CASING
☐ SHOOT OR ACIDIZE	☐ ABANDON*	☐ SHOOTING OR ACIDIZING	☐ ABANDONMENT*
☐ REPAIR WELL	☐ CHANGE PLANS	(Other) <u>T/A</u>	☒
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROVIDED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH up pkr + thg. Set CIBP @ 4850', tot 1200# - ok. Found bad csg 3617-2814. Set csg above 2814 to 1000# - ok. Spot 35' cont plug on btm of 238 thg @ 4849'. Displace csg up to 3800' w/ abandonmen mud. Rpd 207 cu ft Ch "B" neat - good circ. returns @ surf. POH up thg. Ran open-end thg, tag top of cnt @ 2673', tot csg 700# - ok. Displaced. Hole up pkr flow. ND BOP, NU W/H w/ thg nipple + valve. TA 3-15-84.

TA procedure was modified verbally by Ken Townsend 3-14-84.

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Pitter TITLE Area Engineer DATE 4-2-84

(This space for Federal or State office use)

APPROVED BY M. Miltenbach TITLE M. MILLENBACH DATE 4-2-84

CONDITIONS OF APPROVAL, IF ANY: