5 NMOCD

1 File

Submit 5 Conses
Appropriate District Office
NICTURED P.O. BUX 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

C. Diave DD, Alicae, N. W. 86210	Santa	Fe, New M	lexico 875	04.2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Sama	1 c, 14c w 141	EXICU 675	04-2000					
1000 R.O BIZZOS RU., AZEC, 1919 67410	REQUEST FOR	ALLOWA	BLE AND	AUTHORIZ	ZATION				
	TO TRANS	PORT OI	L AND NA	TURAL GA					
Operator DO O DA GOTA					1	API No.			
DUGAN PRODUCTION CORP.				130-0			045-05619-0000		
P.O. Box 420, Farm	ington, NM 874	199							
Reason(s) for Filing (Check proper box)	iniqton, itii 07-	1 J J	Out	nes (Please expla	zin)				
New Well	Change in Tran	sporter of:	Change	e of Own	ership e	effective	9-1-89		
Recompletion	Oil Dry	Gas 📙	Change	e of Oper	rator ef	fective 11	1-1-89		
Change in Operator X	Casinghead Gas Con	densate							
f change of operator give name and address of previous operator	Chevron U.S.A.	Inc., P	.0. Box	599, Dei	nver, C	0 80201			
I. DESCRIPTION OF WELL	ANDIFASE								
Lease Name	Well No. Poo	ing Formation							
West Bisti Unit	153	ver Gallup State,			Federal or Fee NM 013492		13492		
Location			_	198			SF-07	8155	
Unit Letter	_ :Fea	From The	<u>انه South</u>	e and	Fo.	et From The _V	lest	Line	
Section 35 Township	n 26N Ran	ge 13W		Sa	n Juan				
Section 35 Townshi	p 25N Ran	ge 13W	, N	мрм, За	in Juan			County	
II. DESIGNATION OF TRAN	SPORTER OF OIL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)									
Ciniza Pipeline Inc. P.O. Box 1887, Bloomfield, NM 87413 Name of Authorized Transporter of Ciscoghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Cassign El Paso Natural Gas		ry Cas	1) į	
f well produces oil or liquids,	Unit Sec. Two	Rec	Is gas actuall	Box 1492, by connected?	When		79978		
ive location of tanks.	,	ON 13W	₩.	No					
this production is commingled with that i			ing order num	iber:					
V. COMPLETION DATA	···		,	.,					
Designate Type of Completion	- CO Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back S	ame Resiv	Diff Resiv	
	Date Compi. Ready to Prod		Total Depth			P.B.T.D.		L	
San Spanne		•				P.B. 1.D.		!	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	Top Oil Gas Pay			Tubing Depth				
erforations						Depth Casing	Shoe)	
	TIPPIC CA	CDIC AND	CT) (T) TT	NC RECORD		1	 		
HOLE SIZE	TUBING, CASING AND (CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TIOLE SIZE	CASING & TUBING SIZE		DEF IN SET						
TECT DATA AND DEOLICE	T FOR ALL OWARL	T.				<u> </u>			
TEST DATA AND REQUES IL WELL (Test must be after re	of FUR ALLUMABL		he estal to se	exceed top allo	undle for this	denth or he for	full 24 hours)	
Date First New Oil Run To Tank	Date of Test	a oa ana maai		ethod (Flow, pu			<u> </u>	'	
ength of Test	Tubing Pressure	Casing Pressure			Choke Size				
						Gas- MCF			
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.			OA- MCF			
A C WITT F	<u> </u>		l			l			
GAS WELL count Prod. Test - MCF/D	Length of Test		Phle Conden	COLO AMMCE	 	Gravity of Cor	deneste		
	- rugar va . van	Bbis. Condensate/MMCF			and the contraction of the contr				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Pressure (Shut-in)		Choke Size				
L OPERATOR CERTIFICA	ATE OF COMPLIA	NCE			CCDV		WICIO!	A.I	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				0-4- 4			NOV 02 1989		
				Date ApprovedNUV 02 1969					
Jan L Jack	_			. ~	1 /				
Signature				By Sind Charge					
Im L. Jacobs Vice-President Proted Name Title					SUPE	RVISOR D	ISTRICT	13	
10-30-89	325-1821		Title						
Date	Telephone	No.	<u> </u>						
								_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for changes of operator well name or number transporter, or other such changes.