

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil Well      ☐ Gas Well      ☒ Other      \*Injector Well

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' FSL & 1960' FWL  
Sec. 35, T26N, R13W, NMPM

## 5. Lease Designation and Serial No.

SF 078155

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit #153

## 9. API Well No.

30 045 05619

## 10. Field and Pool, or Exploratory Area

\*Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                                   | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                                  | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Plugging Back                                 | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                                 | <input type="checkbox"/> Water Shut-Off          |
|  | <input type="checkbox"/> Altering Casing                               | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other <u>Repair casing or plug</u> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator intends to repair casing or plug this well. The well is temporarily abandoned with a cement plug from 2814'-3617' with a cast iron bridge plug set above the Gallup perforations and capped with 35' of cement. Plan to repair the casing leak, drill out existing plugs, and return the well to injection service. If the casing can not be repaired, the well will be plugged. The exact plugging procedure will depend on the intervals squeezed during the repair attempt. BLM and Navajo EPA will be consulted to obtain a plugging plan. The formation tops to be covered, if plugging is pursued are:

Ojo Alamo - above surface casing at 214'  
Fruitland - 885'  
Pictured Cliffs - 1230'  
Mesaverde - 2010'  
Gallup - 4816'

## 14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Title

Vice-president

Date

8/4/99

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Resource Management

Date

AUG - 6 1999

Conditions of approval, if any: