

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *Injector Well

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' FSL & 1960' FWL
Sec. 35, T26N, R13W, NMPM

5. Lease Designation and Serial No.

SF 078155

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

West Bisti Unit

8. Well Name and No.

West Bisti Unit #153

9. API Well No.

30 045 05619

10. Field and Pool, or Exploratory Area

*Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Repair casing</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repaired casing leak as follows:

Ran 4-3/4" bit, 5-1/2" casing scraper & 2-3/8" tubing. Tag at 2747'. Pressure test csg to 900 psi. Not holding. Ran packer and found hole in casing 2739'-2747'. Test casing above 2739' at 1000 psi, held ok. Ran 5-1/2" cement retainer & set @ 2594'. Pump 260 cu. ft. class "B" neat cement below retainer. Established flow out bradenhead valve during squeeze operation. Pressure casing to 1500 psi for 15 mins., no leak-off. Drilled retainer and cement from 2594' to top of old squeeze job @ 2747'. Pressure test casing to 1000 psi - held ok 15 mins. Drill old squeeze cement to 2820'. Fell out of cement. Pressure test casing. Didn't hold. Continue in hole to 3210'. Encountered obstruction in casing. Unable to drill or run tubing past obstruction.

Operator is applying to EPA and NMOCD to use Mesaverde as salt water disposal zone.

Job complete 9/27/99

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title

Vice-president

Date

9/29/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD