

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF 078155

6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well

Gas Well

Other

*Injector Well

7. If Unit or CA, Agreement Designation

West Bisti Unit

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

West Bisti Unit #153

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 05619

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1990' FSL & 1960' FWL
Sec. 35, T26N, R13W, NMPM

10. Field and Pool, or Exploratory Area

*Bisti Lower Gallup

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/>	Notice of Intent	<input checked="" type="checkbox"/>	Abandonment
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back
		<input type="checkbox"/>	Casing Repair
		<input type="checkbox"/>	Altering Casing
		<input type="checkbox"/>	Other
		<input type="checkbox"/>	Change of Plans
		<input type="checkbox"/>	New Construction
		<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

- 1) Set retainer @ 2,726', pressure test csg 500 psi, ok. Unable to pump under retainer 1,000 psi. Spotted 12 sx (14.16 cu ft) Class "B" cement from 2,726'-2,623'.
- 2) Spotted plug across top of Cliffhouse w/24 sx (28.32 cu ft) Class "B" cement from 2,030'-1,824'.
- 3) Perforated below Pictured Cliffs @ 1,293' set retainer @ 1,241', unable to pump under retainer 1,200 psi. Spotted 55 sx (64.9 cu ft) Class "B" cement from 1,241'-768'.
- 4) Perforated below surface csg @ 264', est circ out bradenhead, fill csg & surface pipe w/100 sx (118 cu ft) Class "B" cement.
- 5) Set dry hole marker. Job complete 03/12/01.

14. I hereby certify that the foregoing is true and correct

Signed Terry Kochis Title Engineer Date 3/14/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

OFFICE