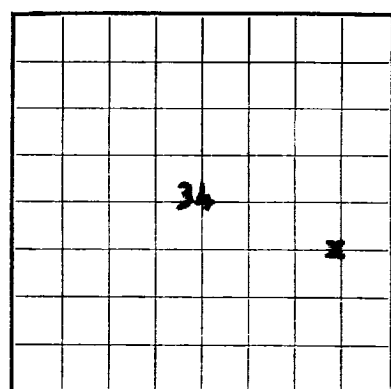


U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **078156**

LEASE OR PERMIT TO PROSPECT

Govt. SalgeUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **British-American Oil Prod Co** Address **Box 180, Denver 1, Colorado**
Lessor or Tract **Govt. Salge** Field **Bisti-Gallup** State **New Mexico**
Well No. **B-3** Sec. **34** T. **26N** R. **13W** Meridian **NMPM** County **San Juan**
Location **2090** ft. **N** of **S** Line and **715** ft. **E** of **E** Line of **SE/4 Sec 34** Elevation **6260** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

LEONARD M. MOOREDate **December 6, 1956**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 16**, 19**56** Finished drilling **October 26**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	25.4		Armco	200'	Baker				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	214' LB	175	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5075** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **DRY HOLE**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Force Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See Geological completion report and sample description attached.			
GEOLOGICAL TOPS			
Pictured Cliffs		1276	
Mesa Verde		1606	
Point Lookout		3743	
Mancos		3910	
Upper Gallup		4842	
Gallup pay		4922	

16-43094-4

FORMATION RECORD—Continued

