



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

PHILLIPS PETROLEUM COMPANY

Hospah "U"

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 36, T. 26 N, R. 13 W, NMPM.

Bisti Pool, San Juan County.

Well is 1980 feet from West line and 1980 feet from North line

of Section 36. If State Land the Oil and Gas Lease No. is E-4500-2

Drilling Commenced March 13, 1957 Drilling was Completed March 27, 1957

Name of Drilling Contractor King Drilling Company

Address 1001 E. Main Street, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6179. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4882 to 4915 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	21.8#	new	200 ft	Hall.			
5-1/2"	14 #	new	5053 ft	Hall.		4885-95, 4898-4908, 4941-44, 4949-57	Sand-oil frac.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4"	218 ft	175	Halliburton		
7-7/8"	5-1/2"	5041 ft	250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fraced with 53,000 # sand and 51,744 gal crude oil thru perforations in casing as recorded above.

Result of Production Stimulation Pumped 118 barrels oil in 20 hrs after all load oil recovered.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5075 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 25, 1957.

OIL WELL: The production during the first 20 hours was 118 barrels of liquid of which 100 % was oil; no % was emulsion; no % water; and no % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	<u>550</u>
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	<u>1200</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	<u>3700</u>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	<u>3845</u>
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. Hospah	<u>4788</u>
T. Abo.....	T.	T. Gallup	<u>4876</u>
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550		Tertiary				
550	1200		Kirtland - Fruitland				
1200	1380		Pictured Cliffs				
1380	1550		Lewis				
1550	3700		Mesaverde				
3700	3845		Point Lookout				
3845	4788		Mancos				
4788	4876		Hospah				
4876	5016		Gallup				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received	6		
DISTRIBUTION			
		NO	
		DISPATCHED	
Operator		/	
Santa Fe		/	
Proration Office			
State Land Office		/	
U. S. G. S.		/	
Transporter			
File		/	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date: May 27, 1957

Company or Operator: Phillips Petroleum Company Address: 1200 Denver Club Building, Denver, Colo.

Name: [Signature] Position or Title: Division Superintendent